	HOBBS OCD							
	DEPARTMENT OF THE INTERIOR OCT 12 2017					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
-	UREAU OF LAND MANA NOTICES AND REPO				5. Lease Serial No. NMNM0557686			
SUNDRY NOTICES AND REPORTS ON WEBE CEIVED Do not use this form for proposals to drill or to re-DECEIVED abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well S Oil Well Other					8. Well Name and No. SEMU 165 BTD			
2. Name of Operator CONOCOPHILLIPS COMPANY E-Mail: GREG.BRYANT@BASICENERGYSERVICES.COM					9. API Well No. 30-025-35835			
3a. Address 600 N. DAIRY ASHFORD RD HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 432-563-3355 Fx: 432-563-3364			10. Field and Pool or Exploratory Area WEIR				
4. Location of Well (Footage, Sec., 7				11. County or Parish, State				
Sec 14 T20S R37E 1310FSL 480FWL		. /			LEA COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Notice of Intent		Deepen		Production (Start			
	Alter Casing	Hydraulic Fracturing		Reclamation		INT TO PA P&A NR		
Subsequent Report	Casing Repair	_	New Construction		Recomplete		PM	
Final Abandonment Notice	Change Plans	_	g and Abandon g Back	Water I	Disposal		4.5	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 7/17/17 - MIRU 7/18/17 - Bleed well down. LD rods. NU BOP, unset TAC 7/19/17 - Set 5-1/2 CIBP @ 6542' 7/20/17 - Tag BP, circ hole w/ MLF. Cap BP w/ 25sx H cmt, TOC 6339'. PUH to 5247' - Spot 25sx cmt, TOC 5028'. PUH to 3954' - Spot 25sx cmt. 7/21/17 - Tag @ 3772'. PUH to 3502' - Spot 35sx cmt. 7/24/17 - Tag @ 3772'. PUH to 3502' - Spot 35sx cmt. 7/25/17 - Tag @ 1164'. LD Tbg. ND BOP. RIH to 322' - pump 40sx cmt to surface. POOH, top off well. RDMO								
					U	UE		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #383779 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs								
Name (Printed/Typed) GREG BR	Title AGENT							
Signature (Electronic Submission)			Date 08/04/2017					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By _ lames as lamos.			Title SMET				10-11-17 Date	
Conditions of approval, if any, are attached. Approval of this notice does no certify that the applicant holds legal or equitable title to those rights in the s which would entitle the applicant to conduct operations thereon.			Office Cr	60				
Type 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on page 2) <b>** OPERAT</b>	OR-SUBMITTED ** O	PERATOR	SUBMITTED *	MW OC	RECO	AITTED ** RD ON	LY	