Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 OIL CONSERVATION BIVISION 30-025-42716 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. Santa Fe, NM 87503 District III - (505) 334-6178 STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM B-1497 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT TRACT 2721 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number Gas Well Other INJECTION WELL 1. Type of Well: Oil Well 527 Name of Operator ConocoPhillips Company 9. OGRID Number 217817 3. Address of Operator P. O. Box 51810 Midland, TX 79710 10. Pool name or Wildcat VACUUM; GB-SA 4. Well Location Unit Letter N : 1168 feet from the SOUTH line and 2141 feet from the WEST line Section 27 Township 17S Range 35E **NMPM** County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3938' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: OTHER: AMENDED DRILLING TO TD REPORT 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/13/15 SPUD WELL W/12 1/4" BIT & DRILL TO 1630' (SPUD TD). RIH W/40 JTS 8 5/8", 24#, J-55 CSG & SET @ 1620'. PUMP 600 SXS (190 BBLS) CLASS C LEAD CMT & 270 (65 BBLS) CLASS C TAIL CMT. DISP W/100 BBLS FW. CIRC 90 BBLS CMT TO SURF. NUBOP WOC 11/14/15 [T 8 5/8" CSG TO 1500#/30 MINS - TEST GOOD. RIH W/7 7/8" BIT & TAG @ 1529' & DO CMT & DRILL AHEAD TO 5100' TMD/5094' TVD REACHED 11/16/15. 11/17/15 RIH W/110 JTS 5 1/2", 15.5#, J-55, CSG & SET @ 5071' & PKR SET @ 4950'. PUMP 530 SXS (250 BBLS) CLASS C LEAD CMT & 190 SXS (50 BBLS) CLASS C TAIL CMT. DISP W/119 BBLS FW. CIRC 80 BBLS CMT TO SURF. NDBOP & NUTH 11/18/15 RDRR Spud Date: Rig Release Date: 11/18/2017 11/12/2017 I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Staff Regulatory Technician DATE 10/05/2017 Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174 For State Use Only Petroleum Engineer DATE 10/14/17 APPROVED BY: TITLE

Conditions of Approval (if any):