Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103	
District I – (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240	and OCD			WELL API NO. 30-025-43545	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION BLATSION			5. Indicate Type of	
District III – (505) 334-6178	1220 South St. Francis Dr. 2017			STATE 🖂	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87303 2 2017			6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM			ECEIVED		
SUNDRY NOTICES AND REPORTS ON WELLBECEIVED				7 Lease Name or I	Jnit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				Vast State	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Vas	st State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number	
1. Type of Well. On Well Sales Well States				24H	
2. Name of Operator				9. OGRID Number	
COG Operating LLC				229137	
3. Address of Operator				10. Pool name or Wildcat	
2208 W. Main Street, Artesia, NM 88210				WC-025 G-09 S263327G; Upper Wolfcamp	
4. Well Location					
Unit Letter O	: feet fr	om the South	h line and	1995 feet from t	the <u>East</u> line
Section 17	Township	26S Rai	nge 33E	NMPM	Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3262' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Bata					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				K 🗆 A	LTERING CASING
TEMPORARILY ABANDON	_				AND A
PULL OR ALTER CASING		PL 🗌	CASING/CEMENT	T JOB \square	
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:	1		OTHER: C	Completion Operatio	ns 🖂
	nleted operations. ((Clearly state all p			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
7/3/17 to 7/6/17 Test 7 5/8" csg to 1000# for 30 mins. Good test. Test 5 1/2" csg to 11000# for 30 mins. Good test. Drill FC, FS and					
new formation to 17272'. Pump injection test.					
#14#1# 4- 9/9/4# C-4 CDD @ 171(5) D-412500 171402 (1220) A-1/0215(171/20/ Toron 1/00022(5# 1 0.02000)					
7/15/17 to 8/8/17 Set CBP @ 17165'. Perf 12598-17140' (1320). Acdz w/93156 gal 7 1/2% acid. Frac w/9003365# sand & 9268896					
gal fluid.					
8/19/17 to 8/20/17 Drilled out frac plugs. Clean down to CBP @ 17165'.					
8/25/17 Set 2 7/8" 6.5# L-80 tbg @ 11190' & pkr @ 11173'. Installed gas-lift system.					
9/7/17 Began flowing back & testing.					
9///1/ Began nowing back & testi	ng.				
					¬
Spud Date: 4/5/1	7	Rig Release Dat	te:	6/15/17	
Space Date.		rug rusuus Du			_
I hereby certify that the information	above is true and co	omplete to the bes	st of my knowledge	e and belief.	
-00	X <				
SIGNATURE	Dams	_ TITLE:Re	egulatory Analyst	DA'	TE: <u>9/29/17</u>
Type or print name: Stormi Da	avis	E-mail address:	sdavis@concho	o.com PHO	ONE: <u>(575) 748-6946</u>
For State Use Only					
67					10/14/17
APPROVED BY: TITLE DATE					10/14/17
Conditions of Approval (if any):					