

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCD

OCT 18 2017

RECEIVED

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OCT 18 2017

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OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-20886

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1838-1

7. Lease Name or Unit Agreement Name

VACUUM GLORIEAT EAST UNIT

TRACT 25

8. Well Number 002

9. OGRID Number

217817

10. Pool name or Wildcat

VACUUM; GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJ WELL

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P. O. Box 51810
Midland, TX 79710

4. Well Location

Unit Letter C : 760 feet from the NORTH line and 1980 feet from the WEST line

Section 32 Township 17S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ISOLATE & REPAIR

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONOCOPHILLIPS WOULD LIKE TO ISOLATE COMMUNICATION OF PRESSURE BETWEEN CSG & TBG PER ATTACHED PROCEDURE.

ATTACHED IS A CURRENT/PROPOSED WELLBORE SCHEMATIC

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rhonda Rogers

TITLE Staff Regulatory Technician

DATE 10/11/2017

Type or print name Rhonda Rogers

E-mail address: rogerr@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:

Mahey Brown

TITLE

AO/II

DATE

10/16/2017

Conditions of Approval (if any):

Project Scope

Justification and Background:

Communication of pressure between the casing and tubing. It is likely that we have a tubing or packer leak. This prepull covers pulling the injection packer and tubing, and replacing as needed.

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Perforations

Type	Formation	Top	Bottom
Perforations	Grayburg	6080'	6138'
PBTD		6145' (Fill)	
TD		6250'	

PROCEDURE:

- 1) Confirm with Eng/Regulatory that OCD has approved NOI to move packer.
- 2) MIRU well service unit. Kill well if necessary.
- 3) Install Class 1 Hydraulic BOP. Function test BOPE.
- 4) Load and test backside. Contact PE to discuss results.
- 5) Pull up one joint, reset packer and retest backside. Contact PE to discuss results
- 6) Unlatch packer and scan tubing OOH. If IPC coating appears to be intact stand back tubing, otherwise laydown tubing and call yard for a replacement IPC string.
- 7) Inspect packer and send in for servicing if needed. Replace packer if not an ArrowSet model.
- 8) RU hydro-testers & RIH w/ new redressed inj pkr hydro testing tbg to 5000 psi. Set packer at original depth (6060'). **Packer must be within 100' of to perf.**
- 9) RU pump truck. Load backside and test pkr to 500 psi surface pressure. If pkr holds then proceed.
- 10) RU pump truck. Circulate packer fluid to surface.
- 11) ND BOPE, NU wellhead.
- 12) RU chart recorder w/ 1,000 psi chart to casing. Pressure test backside to **560 psi for 35 mins.**
 - a. Notify the NMOCD of impending test.
 - b. If test fails, notify Production Eng. for possible job scope change.
 - c. Do not look for casing leak without approval.
- 13) If backside does not hold contact Production Engineer to discuss hunting leak while TOO H.
- 14) RDMO well service unit.

District PERMIAN CONVENTIONAL	Field Name VACUUM	API / UWI 300252088600	County LEA	State/Province NEW MEXICO
Original Spud Date 8/24/1964	Surface Legal Location Section 32, T-17S, R-35E	E/W Dist (ft) 1,980.00	E/W Ref W	N/S Dist (ft) 760.00 N/S Ref N

VERTICAL - MAIN HOLE, 10/26/2017

