

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-33551	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. 302375	
7. Lease Name or Unit Agreement Name W A WEIR	
8. Well Number 10	
9. OGRID Number 873	
10. Pool name or Wildcat MONUMENT; ABO (46970)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

APACHE CORPORATION WISHES TO TEMPORARILY ABANDON THIS WELL.

PROCEDURE:

DAY 1: MIRU SU. POOH W/RODS (IF APPLICABLE) LAYING DOWN. POOH W/TUBING. RU WL. RIH AND SET CIBP @ 7040' VIA WIRELINE. RIH AND DUMP BAIL 35' OF CEMENT ON TOP OF CIBP. POOH. RIH W/TUBING (TESTING IN).

DAY 2: TEST CASING. CIRCULATE INHIBITED FLUID IN WELLBORE. POOH W/TUBING. PERFORMING MIT.

NOTE: PLEASE CONTACT NMOCD 24 HOURS PRIOR TO PERFORMING MIT TEST.

Spud Date:

Rig Release Date:

Condition of Approval: notify
OCD Hobb: office 24 hours
prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sandra Belt TITLE REGULATORY ANALYST DATE 10/12/2017

Type or print name SANDRA BELT E-mail address: sandra.belt@apachecorp.com PHONE: 432-818-1962

For State Use Only

APPROVED BY: Makay Brown TITLE AO/II DATE 10/16/2017

Conditions of Approval (if any):

NO PROD REPORTED - 12 MONTHS

GL=3648'
KB=3660'
Spud:8/30/96

Apache Corporation – WA Weir #10

Wellbore Diagram – Current

Date : 1/28/2017

API: 30-025-33551

Surface Location

MM



330' FNL & 660' FWL,
Lot D Sec 35, T19S, R36E, Lea County, NM

Surface Casing

8-5/8" 24# J-55 @ 1212' w/ 450 sxs

Hole Size
=11"

224 jts 2-7/8 tbg, TAC, 8
jts 2-7/8, 1 blast jt & SN

TOC @ 3600'

Excellent cmt from 5974-7071

External CSG PKR @ 7062. Cmt w/ 1025 sxs to surface

6/16: Perf ABO 7,093-207'. Acidize & RTP

8/13: Set CIBP @ 7296'. Acidize & RTP

9/96: Perf Abo @ 7260-72; 75-86; 7306-70 W/ 2 jspf (177 holes).
Acidized w/ 4368 gal 15% NEFE
5/05: 7260-7370 acidized w/ 4500 gal 15% HCL

Hole Size
=7-7/8"

5/05: CIBP pushed to 7430'

PBTD = 7,458'
MD = 7,550'

Production Casing

5-1/2" 15.5# K-55 @ 7550' w/ 100 sxs

GL=3648'
KB=3660'
Spud:8/30/96

Apache Corporation – WA Weir #10

Wellbore Diagram – Proposed

Date : 10/12/2017
JB

API: 30-025-33551

Surface Location



330' FNL & 660' FWL,
Lot D Sec 35, T19S, R36E, Lea County, NM

Surface Casing

8-5/8" 24# J-55 @ 1212' w/ 450 sxs

Inhibited
Fluid

Hole Size
=11"

224 jts 2-7/8 tbg, TAC, 8
jts 2-7/8, 1 blast jt & SN

TOC @ 3600'

Excellent cmt from 5974-7071

External CSG PKR @ 7062. Cmt w/ 1025 sxs to surface

TBD: Set CIBP @ 7040' w/35' cmt via wireline

6/16: Perf ABO 7,093-207'. Acidize & RTP

8/13: Set CIBP @ 7296'. Acidize & RTP

9/96: Perf Abo @ 7260-72; 75-86; 7306-70 W/ 2 jspf (177 holes).

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