Submit One Copy To Appropriate District Office	State of New Mexico				Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources Dr. Hobbs NM 88240			Revised November 3, 2011 WELL API NO.	
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-025-34504	***
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE	FEE 🗸
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & Gas Lease	No.
87505				7. I N IV-'- A	A NI
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				LG WARLICK "A"  8. Well Number #3	
Type of Well:  Oil Well  Gas Well  Other: Injection      Name of Operator				9. OGRID Number #3	
CHEVRON Û S A INC				241333	
3. Address of Operator				10. Pool name or Wildcat	
6301 Deauville Blvd Midland, Texas 79706				DRK/BLNB/SAN ANDREAS G/B	
4. Well Location Unit Letter L: 1880 feet from the SOUTH line and 760 feet from the EAST line					
	Township 21S	Rang	e 37E	NMPM Coun	ty LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3498					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	ITENTION TO:		SUB	SEQUENT REPORT	OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					
TEMPORARILY ABANDON DULL OR ALTER CASING				the second secon	A
OTHER:					Pm
☐ Location is ready for OCD inspection after P&A☐ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the following:					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT					
LETTER, SECTION, TOWNSHIP, AND RANGE, All INFORMATION HAS BEEN WELDED OR PERMANENTLY					
STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well					
location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be					
removed.)  All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow					
lines and pipelines.  If this is a one-well lease or last remaining well on lease; all electrical service poles and lines have been removed from lease and well location,					
except for utility's distribution infrastructure.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE: TITLE: FIELD SITE MANAGER DATE: 10/13/2017					
TYPE OR PRINT NAME BRYCE WAGONER E-MAIL: EWIR@CHEVRON.COM PHONE: 928-241-1862  For State Use Only					
APPROVED BY:	Juntitle P.E	.S.		DATE 10/16/	2017
Conditions of Approval (if any):					