Date of the control o	Submit To Approp Two Copies				06		State of Ne	ew I	Mexi	со								orm C-105
Signature Sign	District I 1625 N. French Dr., Hobbs, National BBS Officergy, Minerals and Natural Resources								Revised August 1, 2011 1. WELL API NO.									
See Present Description See									30-025-43793									
See Present Description See	District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.										□ FF	F \square	FFD/IND	IAN				
A Reason for Fill in boxes #1 through #31 for State and Fee wells only) South Register	1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505														LDIII	IAI.		
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells enly) G. Well Number: SO1H							ETION RE	PO	RT A	ND	LOG		ers and a	923				A SALE OF THE
CAMPLETION REPORT (Fill in boxes of Horogal) #31 for State and Fee wells endy) SO1H	4. Reason for fil	ing:		-									5. Lease Nam					.001
233	☐ COMPLET	ION RE	PORT (Fill	in boxes	#1 thro	ugh #31	for State and Fe	e wel	ls only))			6. Well Numb		JIARI	NE 13	STATE	: COM
New Well WORKOVER DEEPENING DIJUGBACK DIFFERENT RESERVOR OTHER	#33; attach this a	nd the pl										/or				501	Н	
10. Address of Operator	7. Type of Comp	pletion: WELL	□ work(OVER	DEEP	ENING	□PLUGBAC	к П	DIFFE	EREN	NT RESERV	OTR	OTHER					
10. Address of Operator									2212	-					7377	,		
12.Location Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County	10. Address of O	perator						797	702				11. Pool name or Wildcat					
Surfacet	12 Location	Unit Lt									Feet from t	he						
BH: E								Do.		\dashv							-	-
13. Date Spudded	BH:		_	_				\vdash		\dashv						_		
18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 22. Producing Interval(s), of this completion - Top, Bottom, Name 23. 24. 25. 25. 25. 26. 25. 26.	13. Date Spudded					Date Rig	Released			16.						7. Eleva	tions (DF	and RKB,
MD 18, 265				017	10.7			-1		20]	RT, GR,	etc.) 3	778' GR
22. Producing Interval(s), of this completion - Top, Bottom, Name	1	_		3'					384'	20.		iona	Survey Made?		21. Ty			ther Logs Run
CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED								10,0			120							
13 3/8"	23.							OR	D (R			ring						
9 5/8" 40.7 J-55 5438' 12 1/4" 1964 CL C/CIRC 5 1/2" 17 HCP-110 18252' 8 3/4" 3695 CL C&H/CIRC 24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11178-18154' 3 1/8" 1968 holes 28. PRODUCTION Date First Production 08/23/2017 Production Method (Flowing, gas lift, pumping - Size and type pump) 08/23/2017 Production Method (Flowing, gas lift, pumping - Size and type pump) 1564 481 7236 853 16 as - MCF Water - Bbl. Gas - Oil Ratio 1785 Gas - MCF Water - Bbl. Gas - Oil Ratio 1872 Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 1872 Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 1872 Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 1873 Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 1874 Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 1875 Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 2875 Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 2976 Disposition of Gas (Sold, used for fuel, vented, etc.) 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30 Test Witnessed By 31 List Attachments 32 If a temporary pit was used at the well, report the exact location of the temporary pit. 33 If an on-site burial was used at the well, report the exact location of the temporary pit. 33 If an on-site burial was used at the well, report the exact location of t		ZE			T.													
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	L-man Addres	,	_													KZ	1	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwestern New Mexico					
T. Anhy Rustler 1788'	T. Canyon Brushy 7070'	T. Ojo Alamo	T. Penn A"				
T. Salt 2196'	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt 4010'	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb_	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto_					
T. Abo	T. 1st BS Sand 9905'	T. Entrada					
T. Wolfcamp 11358'	T. 2nd BS Sand 10,520'	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian					

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT V	WATER SANDS	
Include data on rate of wat	er inflow and elevation to which water	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	THILLY OCTUBEROOD		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			*				
			w				