State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

District III	Anton ND	07410		Oi	l Conservat	tion Division		Sublin	one ec	ору то арр	ropriate District Office	
1000 Rio Brazos Rd., District IV				12	20 South S	Francis Dr.					AMENDED REPORT	
1220 S. St. Francis D				DAN	Santa Fe, N	AND AUTH	ADI	IZATION	TO	FD A NGI	POPT	
1 Operator name			251 FU	KALL	OWABL	ANDAUTH	2	OGRID Nun		IKANSI	TOKI	
Occidental Pen					Or,	TIVE	<u>'</u>			157984		
P.O. Box 4294 Houston, TX 77	210					, NM 87506 LE AND AUTHORIZATION CONTROL CONTRO			Filing Code/ Effective Date NW			
⁴ API Number	210	5 Pool	Name		R					ool Code		
30 - 0 25 - 4310	16		Graybur	g - San Andre	es				31920			
7 Property Code 8 Property Name 19552 South Hob					0.4.1.1-14				9 W	Vell Number	er	
II. 10 Surfac	o I oceti	on	South F	10DDS G/	SA Unit					269		-
		nship	Range	Lot Idn	Feet from th	e North/South Lin	e Fe	eet from the	East/	West line	County	
D 9	19-	- 1	38-E		164	N		617		W	Lea	
11 Bottor	n Hole L	ocatio	n									
Committee of the commit		nship	Range	Lot Idn	Feet from th		e F	eet from the	East/	West line	County	
A 8	19		38-E		38	N		627		E	Lea	
	Producing M Code	ethod P	14 Gas Co Da	onnection ate	¹⁵ C-129 Pe	rmit Number	C-1	29 Effective l	Date	17 C-1	29 Expiration Date	
P												
III. Oil and	Gas Tra	nspor	ters		19 70						20 O/G/W	
OGRID	18 Transporter OGRID					¹⁹ Transporter Name and Address						
034019 Conoco Phillips Pipeline				ne	and radices						0	
P.O. Box 791												
	Midlan	d, TX 7	9701							3.63	医	
	Prod	uced a	as is rein	iected as	a part of the	North Hobbs Unit	CO	2 flood				
Water State of the	1100	acca g	40 10 1011	joolog ac	a part or are	110.11.110000 01111	002	E 1100d				
IV. Well Co	mpletio	n Data										
IV. Well Co	22	Ready	Date		²³ TD	²⁴ PBTD		²⁵ Perforat			²⁶ DHC, MC	
²¹ Spud Date 04/25/2016	22		Date 016		5439	5378		²⁵ Perforat 4921 - 51				
21 Spud Date	22	Ready	Date 016	z & Tubir	5439		Set			³⁰ Sacl	²⁶ DHC, MC	
²¹ Spud Date 04/25/2016	22	0/25/2	Date 016		5439	5378	Set		96	³⁰ Saci		
²¹ Spud Date 04/25/2016 ²⁷ Hole S 12 5/8	22	0/25/20	Date 016 ²⁸ Casing 5/8		5439	5378 ²⁹ Depth 1549	Set		96	330		
²¹ Spud Date 04/25/2016 ²⁷ Hole S	22	0/25/2	Date 016 ²⁸ Casing 5/8		5439	5378 ²⁹ Depth	Set		96			
²¹ Spud Date 04/25/2016 ²⁷ Hole S 12 5/8	22	0/25/20	Date 016 ²⁸ Casing 5/8		5439	5378 ²⁹ Depth 1549	Set		96	330		
²¹ Spud Date 04/25/2016 ²⁷ Hole S 12 5/8	22	0/25/20	Date 016 ²⁸ Casing 5/8		5439	5378 ²⁹ Depth 1549	Set		96	330		
²¹ Spud Date 04/25/2016 ²⁷ Hole S 12 5/8	22	9 7	Date 016 ²⁸ Casing 5/8		5439	5378 ²⁹ Depth 1549	Set		96	330		
²¹ Spud Date 04/25/2016 ²⁷ Hole S 12 5/8 8 3/4	22 1	9 7	Date 016 ²⁸ Casing 5/8		5439	5378 ²⁹ Depth 1549 5403	Set		96	330		
²¹ Spud Date 04/25/2016 ²⁷ Hole S 12 5/8	ize 1 Data	9 7	Date 016 ²⁸ Casing 5/8	g & Tubin	5439	5378 ²⁹ Depth 1549 5403		4921 - 518	96	330 342		
21 Spud Date 04/25/2016 27 Hole S 12 5/8 8 3/4 V. Well Tes	t Data	9 7	Date 016 ²⁸ Casing 5/8	z & Tubin	sg Size	5378 29 Depth 1549 5403		4921 - 518	96	330 342	ks Cement	
21 Spud Date 04/25/2016 27 Hole S 12 5/8 8 3/4 V. Well Tes 31 Date New Oil	t Data	9 7 3 s Delive	Date 016 ²⁸ Casing 5/8	33 07/29	ng Size	5378 29 Depth 1549 5403 4829		4921 - 518	96	330 342	ks Cement 36 Csg. Pressure	
21 Spud Date 04/25/2016 27 Hole S 12 5/8 8 3/4 V. Well Tes 31 Date New Oil 02/01/2017	t Data	9 7 3 s Delive	Date 016 ²⁸ Casing 5/8	33 - 07/25	Fest Date	5378 29 Depth 1549 5403 4829 34 Test Len 24 HR		4921 - 518	96	330 342	36 Csg. Pressure	
21 Spud Date 04/25/2016 27 Hole S 12 5/8 8 3/4 V. Well Tes 31 Date New Oil 02/01/2017 37 Choke Size N/A	t Data 32 Ga: 02/0	9 7 3 S Delive 1/2017 38 Oil 13.8	Date 016	33 c 07/25	Fest Date 9/2017 Water 580.9	5378 29 Depth 1549 5403 4829 34 Test Len 24 HR 40 Gas	gth	4921 - 518	96 6 3	830 842 8sure	36 Csg. Pressure N/A 41 Test Method	
V. Well Tes 31 Date New Oil 02/01/2017 37 Choke Size N/A 42 I hereby certify the been complied with	t Data 32 Gai 02/0	99 7 38 Oil 13.8 es of thehe infor	Date 016 28 Casing 5/8 1/2 ery Date c Oil Consermation gir	33 O7/29	Fest Date 9/2017 Water 580.9 Division have	5378 29 Depth 1549 5403 4829 34 Test Len 24 HR 40 Gas	gth	4921 - 515	96 6 3	830 842 8sure	36 Csg. Pressure N/A 41 Test Method	
V. Well Tes 31 Date New Oil 02/01/2017 37 Choke Size N/A 42 I hereby certify the been complied with complete to the best	t Data 32 Gai 02/0	99 7 38 Oil 13.8 es of thehe infor	Date 016 28 Casing 5/8 1/2 ry Date e Oil Consermation gig e and beli	33 - O7/25 34 Secretaria I	Fest Date 9/2017 Water 580.9 Division have	5378 29 Depth 1549 5403 4829 34 Test Len 24 HR 40 Gas 2.5	gth	4921 - 515	96 6 3	830 842 8sure	36 Csg. Pressure N/A 41 Test Method	
V. Well Tes 31 Date New Oil 02/01/2017 37 Choke Size N/A 42 I hereby certify the been complied with	t Data 32 Gai 02/0	99 7 38 Oil 13.8 es of thehe infor	Date 016 28 Casing 5/8 1/2 ry Date e Oil Consermation gig e and beli	33 O7/29	Fest Date 9/2017 Water 580.9 Division have	5378 29 Depth 1549 5403 4829 34 Test Len 24 HR 40 Gas	gth	4921 - 515	96 6 3	830 842 8sure	36 Csg. Pressure N/A 41 Test Method	
V. Well Tes 31 Date New Oil 02/01/2017 37 Choke Size N/A 42 I hereby certify the been complied with complete to the best Signature: Printed name:	t Data 32 Gai 02/0	99 7 38 Oil 13.8 es of thehe infor	Date 016 28 Casing 5/8 1/2 ry Date e Oil Consermation gig e and beli	33 - O7/25 34 Secretaria I	Fest Date 9/2017 Water 580.9 Division have	5378 29 Depth 1549 5403 4829 34 Test Len 24 HR 40 Gas 2.5	gth	4921 - 515	96 6 3	ssure N DIVISIO	36 Csg. Pressure N/A 41 Test Method	ginee
V. Well Tes 31 Date New Oil 02/01/2017 37 Choke Size N/A 42 I hereby certify the been complied with complete to the besignature: Printed name: April Hood	t Data 32 Gai 02/0	99 7 38 Oil 13.8 es of thehe infor	Date 016 28 Casing 5/8 1/2 ry Date e Oil Consermation gig e and beli	33 - O7/25 34 Secretaria I	Fest Date 9/2017 Water 580.9 Division have	5378 29 Depth 1549 5403 4829 34 Test Len 24 HR 40 Gas 2.5 Approved by:	gth	4921 - 515	96 6 3	ssure N DIVISIO	36 Csg. Pressure N/A 41 Test Method	ginee
V. Well Tes 31 Date New Oil 02/01/2017 37 Choke Size N/A 42 I hereby certify them complied with complete to the best Signature: Printed name:	t Data 32 Gai 02/00 hat the rule and that is of my kn	99 7 38 Oil 13.8 es of thehe infor	Date 016 28 Casing 5/8 1/2 ry Date e Oil Consermation gig e and beli	33 - O7/25 34 Secretaria I	Fest Date 9/2017 Water 580.9 Division have	5378 29 Depth 1549 5403 4829 34 Test Len 24 HR 40 Gas 2.5 Approved by:	gth	4921 - 515	96 6 3	ssure N DIVISIO	36 Csg. Pressure N/A 41 Test Method	ginee
V. Well Tes 31 Date New Oil 02/01/2017 37 Choke Size N/A 42 I hereby certify the been complied with complete to the besignature: Printed name: April Hood Title: Regulatory Spec E-mail Address:	t Data That a st of my kn will be started by the s	99 7 38 Oil 13.8 es of thehe infor	Date 016 28 Casing 5/8 1/2 ry Date e Oil Consermation gig e and beli	33 - O7/25 34 Secretaria I	Fest Date 9/2017 Water 580.9 Division have	5378 29 Depth 1549 5403 4829 34 Test Len 24 HR 40 Gas 2.5 Approved by:	gth	4921 - 515	96 6 3	ssure N DIVISIO	36 Csg. Pressure N/A 41 Test Method	gineel
V. Well Tes 31 Date New Oil 02/01/2017 37 Choke Size N/A 42 I hereby certify the ben complied with complete to the best Signature: Printed name: April Hood Title: Regulatory Spec	t Data That a st of my kn will be started by the s	9 7 3 3 5 Delive 13.8 Oil 13.8 oil 14.6 infort 15.6 wheels 16.7 or 17.8 oil 17.8 oil 18.8	Date 016 28 Casing 5/8 1/2 Ty Date c Oil Consermation gic and beli	33 - O7/25 34 Secretaria I	Fest Date 9/2017 Water 580.9 Division have a is true and	5378 29 Depth 1549 5403 4829 34 Test Len 24 HR 40 Gas 2.5 Approved by:	gth	4921 - 515	96 6 3	ssure N DIVISIO	36 Csg. Pressure N/A 41 Test Method	gineel