

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-05419
5. Indicate Type of Lease	STATE FEE X
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	LOVINGTON PADDOCK UNIT
8. Well Number	50
9. OGRID Number	241333
10. Pool name or Wildcat	LOVINGTON, PADDOCK
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,812' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other X WATER INJECTION

2. Name of Operator
CHEVRON MIDCONTINENT, LP.

3. Address of Operator
6301 DEAUVILLE BLVD. RM. N3007 MIDLAND, TX. 79706

4. Well Location DATUM Y- LAT 32.869440 X-LONG -103.295860
Unit Letter D : 660 feet from the NORTH line and 902 feet from the WEST line
Section 6 Township 17-S Range 37-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENT TO PLUG
PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐
ALTERING CASING ☐
P AND A X
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/09/17 MOVE IN RIG & CMT EQUIP. NDWH & NU BOP, RIH TO 5,905' TAG TOC & CIBP.

10/10/17 CIR MLF, TEST CSG 500# GOOD, MIX & SPOT 25 SX CL "C" CMT FROM 5,905' - 5,648',
MIX & SPOT 25 SX CL "C" CMT FROM 4,576' - 4,329', SET PACKER @ 2,605'.

10/11/17 PERF @ 3,150', MIX & SQZ 100 SX CL "C" CMT FROM 3,150' - 2,900', SITP 1200 PSI, SICP 1200 PSI.

10/12/17 RIH TAG @ 2,856', M. WHITAKER W/ NMOCD OK, PERF @ 2,052', MIX & SQZ 80 SX CL "C" CMT FROM 2,052' - 1,850', WOC & TAG @ 1,800', NOTIFIED NMOCD.

10/13/17 PERF @ 390', NICK GLANN W/ EMC OK TOP PLUG, MIX & CIR 135 SX CL "C" CMT FROM 390' - BACK TO SURFACE ON BOTH STRINGS. VERIFY CEMENT TO SURFACE, RD & MOVE OUT, TURN OVER TO RECLAMATION.

ALL CEMENT PLUGS CLASS "C" W/ CLOSED LOOP SYSTEM USE

CA. BOND 0329

Spud Date:

Rig Release Date:

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 10-12-2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monty L. McCarver TITLE Agent for Chevron U.S.A. DATE 10/16/17
Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only
APPROVED BY: [Signature] TITLE P.E.S. DATE 10/18/2017
Conditions of Approval (if any):