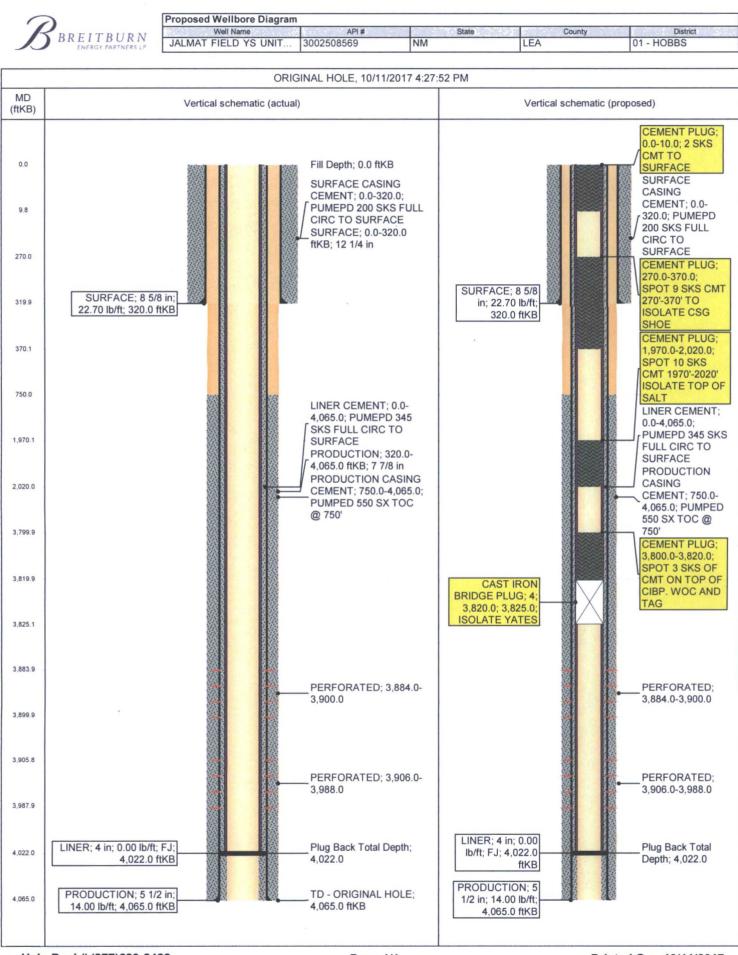
(DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE "APPLIC. PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FO	val ResourcesWELL APDIVISION30-025-08Jois Dr.5. Indicate25056. State OE-83227. Lease NJG BACK TO AJalmat Fiel	569         e Type of Lease         ATE       □         ATE       □         Id Gas Lease No.         Jame or Unit Agreement Name         Id Yates Sand Unit
1. Type of Well: Oil Well       0         2. Name of Operator Breitburn Operator       0         3. Address of Operator       0		<b>3S OCD</b> 9. OGRID 370080	Number ame or Wildcat
1111 Bagby Street, Suite 1600 Hou	uston, TX 77002		n-Yates-7Rivers (Oil)
4. Well Location       RECEIVED         Unit Letter P:       330 feet from the South line and 330 feet from the East line         Section       03         Township       22S         Range       35E         NMPM       Lea County         11. Elevation (Show whether DR, RKB, RT, GR, etc.)         GR       3612'         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed on the complet	TENTION TO:         PLUG AND ABANDON IN         CHANGE PLANS IN         MULTIPLE COMPL IN         Eted operations. (Clearly state all products)         k). SEE RULE 19.15.7.14 NMAC         mpletion.         ly failed a MIT and will not be economic	SUBSEQUEN REMEDIAL WORK COMMENCE DRILLING OPNS CASING/CEMENT JOB OTHER: Dertinent details, and give pertine C. For Multiple Completions: A	INT TO PA P&A NR P&A R P
<ol> <li>MIRU plugging rig. N/D Wellh</li> <li>Release 4" AD-1 Packer @ 383</li> <li>TOOH with tubing and packer.</li> <li>TIH with CIBP</li> <li>Set CIBP @ 3,820' to isolate th</li> <li>Spot 2 sks of cement on top of C</li> <li>Load hole with 9.5 ppg plug mu</li> <li>Spot 4 sks of cement 1970'-20</li> <li>Spot 9 sks of cement 270' 370'</li> <li>2 sks of cement to surface, Surfa</li> <li>Cut off csg, weld on ½" steel pl</li> <li>Erect dead well marker</li> </ol>	1' e productive intervals (Yates). CIBP, 3,800'-3,820'. WOC and TAG. id <b>Pressure test csg.</b> 20' to isolate top of salt section to isolate casing shoe <b>Perfe</b> ace-10' ate Verify cmf		
Spud Date: 07/23/1958 NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Skolly Or	TITLE: Agent	DA	TE: 10/15/2017
Type or print name Shelly Doescher E-mail address <u>shelly doescher@yahoo.com</u> PHONE: 505-320-5682 APPROVED BY: Mahulitation TITLE Petroleum Engr. Specialist DATE 10/18/2017 Conditions of Approval (if any):			



Help Desk# (877)283-2422

Printed On: 10/11/2017