			of New Mex			Form C-103
Office <u>District I</u> – (575) 393-6161 1625 N. Franch Dr. Habba NM 88240		Energy, Minerals and Natural Resources		WELL ADINO	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			CO		WELL API NO.	025-43925
, 811 S. First St., Artesia, NM 88210 OIL CON		OIL CONSE	SERVATION DIVISION			
<u>District III</u> – (505) 334-6178		1220 So	South St. Francis Dr. nta Fe, NW 87505 18 2017		5. Indicate Type of STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460		Santa	a Fe, NM 87.	505 0 2011	6 C 011 C C Y	
-	ncis Dr., Santa Fe, NM			OCTIBENE	o. State On & Gas 1	case 140.
87505				Oc. CINE		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DEEPEN DEEPE					7. Lease Name or U	nit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					JOLLY ROGE	ER 16 STATE
PROPOSALS.)				8. Well Number		
1. Type of Well: Oil Well Gas Well Other						301H
2. Name of Operator EOG RESOURCES INC					9. OGRID Number	7377
3. Address of Operator					10. Pool name or W	
PO BOX 2267 MIDLAND, TX 79702						E SPRING, NORTH
4. Well Loc	ation					
	t Letter D :	1057 feet from t	the NORTH	line and 33	0 feet from t	he WEST line
Sect		Township				County LEA
		11. Elevation (Show				
			3555' GR			
	12. Check	Appropriate Box to	Indicate Na	ture of Notice, l	Report or Other Da	ata
		11 1			1	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						ORT OF:
PERFORM REMEDIAL WORK PLUG AND ABAN			OON 🗆			
TEMPORARILY ABANDON			☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			AND A
PULL OR AL	TER CASING	MULTIPLE COMPL	. 🗆	CASING/CEMENT	JOB	
	COMMINGLE					
CLOSED-LO	OP SYSTEM		_			
					n lation	IVI
OTHER:	9	-1-4-1(Cl-		OTHER: Com	pletion	:
13. Desc				ertinent details, and	give pertinent dates,	including estimated date
13. Description of sta	arting any proposed w	ork). SEE RULE 19.1		ertinent details, and	give pertinent dates,	
13. Description of sta		ork). SEE RULE 19.1		ertinent details, and	give pertinent dates,	
13. Description of star	arting any proposed wosed completion or re-	ork). SEE RULE 19.1 completion.		ertinent details, and	give pertinent dates,	
13. Description of star proportion 09/10	arting any proposed woosed completion or re-	ork). SEE RULE 19.1 completion.	5.7.14 NMAC	ertinent details, and . For Multiple Con	give pertinent dates, inpletions: Attach well	
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