

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD  
OCT 19 2017  
RECEIVED

WELL API NO. 30-025-08918
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-2614
7. Lease Name or Unit Agreement Name McDonald State AC 1A [306614]
8. Well Number 004
9. OGRID Number 873
10. Pool name or Wildcat Eunice; Seven Rivers-Queen, S (24130)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3545' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Apache Corporation

3. Address of Operator  
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location  
Unit Letter D : 660 feet from the North line and 660 feet from the West line  
Section 15 Township 22S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to temporarily abandon this well, per the following:

Day 1: MIRU SU. POOH w/rods (if applicable) laying down. POOH w/tubing. RU WL. RIH and set CIBP @ 3620' via wireline. RIH and dump bail 35' of cement on top of CIBP. POOH. RIH and tag TOC. Record depth of TOC. RD wireline. RIH w/tubing (testing in).

Day 2: Test casing. Circulate inhibited fluid in wellbore. POOH w/tubing. Perform MIT

NOTE: Please contact NMOCD 24 hours prior to performing MIT test.

Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart

Spud Date:

1/4/1956

Rig Release Date:

1/16/1956

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 10/17/2017

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

Malay Brown

TITLE

AO/II

DATE

10/19/2017

Conditions of Approval (if any):

NO PROD REPORTED - 9 MONTHS

# Apache Corporation

Work Objective \_\_\_\_\_

CURRENT

Region Office  
District /Field Office  
AFE Type

Permian / Midland  
NW District

Start Date	TBD	End Date	TBD
Lease	McDonald State AC 1A	KB	12'
Well Name	McDonald State AC 1A	Well No.	#4
Field	Eunice South	TD @	3907'
County	Lea	PBTD @	3868'
State	New Mexico	ETD @	
AFE #	TBD	API #	30-025-08918
Gross AFE	TBD	Spud Date	1/4/1956
Apache WI	100.000000%	Comp. Date	1/4/1956

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	9 5/8"	H-40	32.3#	422'	300 sx	circ
Inter Csg						
Prod Csg	7"	J-55	23#	3906'	200 sx	3205' (TS)
Casing Liner						

Date	Zone	Actual Perforations	JSPF	Total Perfs
1/4/1956	Seven Rivers/Queen	3784'-3816', 24'-30'	4	
8/1/1963	Seven Rivers/Queen	3727'-28', 43'-44', 55'-56'	4	
12/1/1991	Seven Rivers/Queen	3776'-3861'	4	132
12/1/1991	Seven Rivers/Queen	3674'-3746'	4	128

Date	Zone	Stimulation / Producing Interval	Amount
1/4/1956	Seven Rivers/Queen	Acidize w/500 gals mud acid	
1/4/1956	Seven Rivers/Queen	Frac w/10,000 gals gelled lease crude & 10,000# sand	
8/1/1963	Seven Rivers/Queen	Treat new perfs in 3 stages w/3300 gal lease oil with 1/20# adomite per gal	
8/1/1963	Seven Rivers/Queen	Frac w/10,000 gals lease oil, 15,000# sand w/1/20# adomite per gal	
12/1/1991	Seven Rivers/Queen	Acidize perfs 3727'-3861' w/3500gals 15% NEFE acid & 350 ball sealers	
12/1/1991	Seven Rivers/Queen	Acidize perfs 3674'-3756' w/3000 gals 15% NEFE acid & 150 ball sealers	
12/1/1991	Seven Rivers/Queen	Frac w/14,000 gals pad & 19,500 gals gel w/86,500# 20/40 sand	

Well History / Failure	
7/1963: Put well on gas lift	
6/1970: Well TA'd for non-commerciality	
10/1980: Re-activate SRQ. Put on rod pump.	

Apache Representative

Contract Rig/Number

Apache Engineer

Jacob Bower

Operator

9 5/8" csg @ 422'

TOC @ 3205'

3674'  
SRQ  
3830'

TD: 3907'

7" csg @  
3906'



# Apache Corporation

Work Objective

TA Wellbore

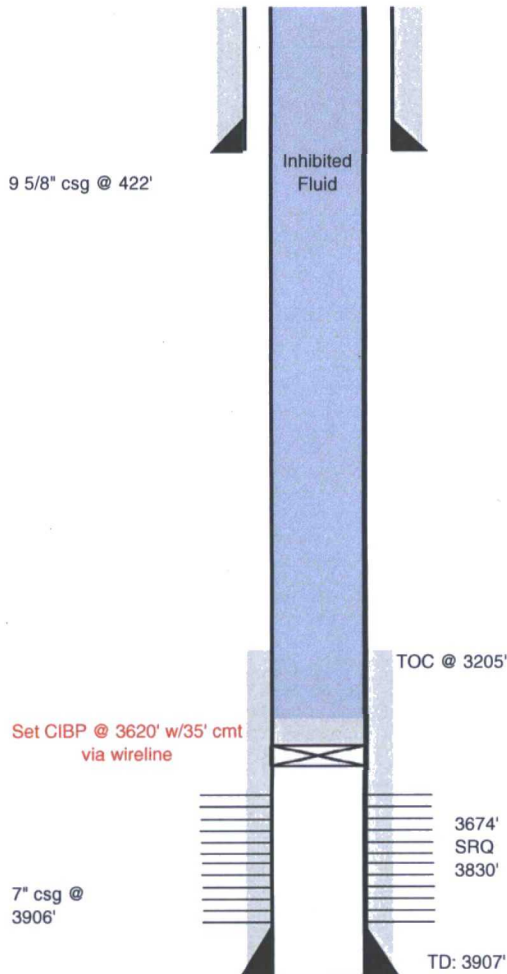
PROPOSED

Region Office  
District /Field Office  
AFE Type

Permian / Midland  
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