

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-28404

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Langlie Jal Unit

8. Well Number **101**

9. OGRID Number **372000**

10. Pool name or Wildcat
Langlie Mattix

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Pogo Oil & Gas Operating, Inc.

3. Address of Operator
1515 Calle Sur, Ste 174 Hobbs, New Mexico 88240 USA

4. Well Location
Unit Letter **L** : **2540** feet from the **SOUTH** line and **1250** feet from the **WEST** line
Section **32** Township **24S** Range **37E** NMPM **LEA** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3234' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pogo Oil & Gas Operating, Inc. respectfully request permission to temporarily abandon the LJU #101 for 5 years. This well is currently inactive and classified as a shut-in producer. 1 jt of tbg is currently set in the wellhead at surface but all other equipment is out of the hole.

Plan is to set CIBP within 100' of the top perf and provide a minimum of 25' of cmt on top of CIBP. After completion of CIBP setting, MIT test will be performed and witnessed by a NMOCD compliance officer. Estimated start of work: 10/30/2017

Top perf: 3175'

Production Csg: 5-1/2" 14# w/ TOC at surface

Surface Csg: 8-5/8" 24# w/ TOC at surface

Condition of Approval: notify

OCD Hobbs office 24 hours

of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Operations Manager

DATE 10-15-17

Type or print name: Kyle Townsend

E-mail address: kyle@pogoresources.com

PHONE: 713-305-9886

For State Use Only

APPROVED BY:

TITLE

DATE 10/19/2017

Conditions of Approval (if any):

NO PROD REPORTED - 195 MONTHS