Submit 1 Copy To Appropriate District	State of New Mexico			Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL APIN	VO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5 Indicate T	05-62625
District III - (505) 334-6178	1220 South St. Francis Dr.		STAT	Type of Lease FEDERAL E FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505			& Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			o. state on	a dus Beuse I to.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7 Lagge No.	ne or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			WEST FORK UNIT	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other		8. Well Num	iber [
2. Name of Operator			9. OGRID N	lumber
State of New Mexico formerly McKay Oil Corp			14424	
3. Address of Operator			10. Pool name or Wildcat	
1625 N. French Drive Hobbs, NM 88240			Pecos Slope; Abo, West (Gas)	
4. Well Location				
Unit Letter <u>C</u> : 660 feet from the NORTH line and 1780 feet from the WEST line				
Section 32 Township 45 Range 22E NMPM County CHAVES				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Market Commence of the Commenc				
			_	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🖄			
TEMPORARILY ABANDON	PLUG AND ABANDON A REMEDIAL WOR CHANGE PLANS COMMENCE DR			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		
DOWNHOLE COMMINGLE	_			
CLOSED-LOOP SYSTEM				_
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
proposed completion of recompletion.				
SEE ATTACHED PROCEDURE & SCHEMATICS				
SEE ATTACHED TROCEDURE & SCHEWATICS				
Spud Date:	Rig Release Da	ite:		
Spud Dute.				
I hereby certify that the information	above is true and complete to the be	est of my knowledg	ge and belief.	
A moreoy corning that the information			,	
SIGNATURE Mallutitak TITLE Petroleum Engr. Specialist DATE 10/19/2017				
SIGNATURE Washington	TITLE Petrol	eum Engr. Speciali	ist	DATE 10/19/2017
Type or print name Mark Whitaker E-mail address: marka.whitaker@state.nm.us PHONE: 575-393-6161				
For State Use Only 1 MR. 10/10/17				
APPROVED BY: Y LALLY SOLOW TITLE TO BATE 10/19/2017				
Conditions of Approval (if any):				
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McKay Oil Corp West Fork Unit No. 1 30-005-62625 UL – C, Sec. 32, T4S, R22E 660' FNL & 1780' FWL

8 5/8" 24# @ 1100' w/ 630 sx cmt 4 1/2" 10.5# @ 3290' w/ 325 sx cmt Top Perforation 3041' CIBP @ 2941' w/ 5 sx cmt

- 1. MIRU. POOH w/ production equipment.
- 2. Tag CIBP. Circulate hole with mud laden fluid. Pressure test casing to 500 psi. Spot 25 sx cement on CIBP.
- 3. Perf @1150. Sqz w/ 45 sx. WOC & Tag.
- 4. Perf @100'. Circulate cement to surface inside/outside 4 ½" casing.
- 5. Cut off wellhead 3' below ground level and verify cement to surface all strings.
- 6. Install below ground P&A marker. Photos should be taken prior to and after welding on plate. Record GPS reading. BLM should be notified prior to cut off so it can be witnessed.

NOTES: Mud laden fluid consists of fresh water with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

CURRENT 30-005-62625

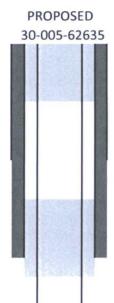
McKay Oil Corp West Fork Unit #1

8 5/8" 24# @ 1100' / 630 sx. Circ cmt

CIBP@ 2941' w/ 5 sx cmt Top perf 3041'

4 1/2" 10.5# @ 3290' w/ 325 sx. TOC unknown

McKay Oil Corp West Fork Unit #1



CUT OFF WELLHEAD 3' BELOW GL,
VERIFY CEMENT, & INSTALL BELOW GROUND
MARKER. TAKE PHOTO & GPS READINGS
PERF @ 100'. CIRC CMT TO SURFACE.

8 5/8" 24# @ 1100'

PERF @ 1150'. SQZ W/ 45 SX. WOC & TAG.

PRESSURE TEST CASING CIRCULATE MUD LADEN FLUID

TAG CIBP. CAP W/ 25 SX.

CIBP @ 2941' w/ 75' cmt Top Perf 3041' 4 1/2 " 10.5# @ 3290'