

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC054687
2. Name of Operator DEVON ENERGY PRODUCTION CO., LP Contact: ERIN WORKMAN Email: Erin.workman@dvn.com		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVENUE OKC, OK 73127	3b. Phone No. (include area code) Ph: 405-552-7970	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T17S R32E Mer NMP NESW 1650FSL 1650FWL		8. Well Name and No. LYNX FEDERAL 4
		9. API Well No. 30-025-28372
		10. Field and Pool or Exploratory Area MALJAMAR;GRAYBURG-SA
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Shut-In Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Company, LP submits wellbore test for the subject well in response to the COA by Paul Schwartz on 06/28/2017. We respectfully request a one year extension of the Shut-In to continue to evaluate the wellbore due to the well not being able to produce economically at this time.

**SUBJECT TO LIKE  
APPROVAL BY STATE**

- a. Production Method: Artificial Lift  
b. LOS attached  
c. Results of a 24hr production test are as follows:

Date 09/07/2017  
Oil - 0.5 Bbls

**SEE ATTACHED****ACCEPTED FOR RECORD****ACCEPTED FOR RECORD***BLM Shut-In Status Expires 04/25/2018*

14. I hereby certify that the foregoing is true and correct. Electronic Submission #389731 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO., LP, sent to the Hobbs Committed to AFMSS for processing by PAUL SWARTZ on 09/26/2017 ()	
Name (Printed/Typed) ERIN WORKMAN	Title REGULATORY COMPLIANCE PROF.
Signature (Electronic Submission)	Date 09/25/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <i>Paul R. Swartz</i>	Title <i>TPET</i>	Date <i>09/26/17</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

**BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*****Accepted for Record Only***MJB/OCD 10/23/2017*

**Additional data for EC transaction #389731 that would not fit on the form**

**32. Additional remarks, continued**

Gas - 0.8 MCF  
Water - 0 Bbls

Attachment: LOS

Thank you!

Scenario  
Accruals Ind  
Operated Ind

Actual  
All  
Operated

Company Hierarchy  
Cost Center RESP Hierarchy  
Well Status  
Cost Center

Devon Energy Corporation  
Consolidated  
Corbin Area  
All  
LYNX FEDERAL 4

USD Net	Column Labels														
Reporting Account Hierarchy	Aug 2016	Sep 2016	Oct 2016	Nov 2016	Dec 2016	Jan 2017	Feb 2017	Mar 2017	Apr 2017	May 2017	Jun 2017	Jul 2017	Aug 2017	Grand Total	
Lease Operating (Earnings)/Loss															
Operating income															
Total operating revenues															
Oil, Gas and NGL sales															
Total oil sales	9	-	-	-	-	-	-	-	-	-	-	-	-	9	
Total gas sales	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total NGL sales	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Oil, Gas and NGL sales Total	9	-	-	-	-	-	-	-	-	-	-	-	-	9	
Total operating revenues Total	9	-	-	-	-	-	-	-	-	-	-	-	-	9	
Total operating expenses															
Lease operating expenses															
Direct recurring															
Personnel expenses	-	-	10	-	-	-	-	-	-	-	-	-	-	10	
Consultants and Contract Labor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Disposal	-	12	-	-	-	-	-	-	-	-	-	-	-	12	
Fluids	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Pulling, swabbing & snubbing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Lease, Site & Facility Maintenance	-	-	32	-	-	-	-	-	-	-	-	-	425	457	
Specialized services	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Logging, perforating & wireline	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Production equipment & services	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Other equipment & services	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Camp services	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Power & fuel	26	39	26	-	-	-	-	-	-	-	-	-	-	92	
Right of Way	-	-	449	-	-	-	-	-	-	-	-	-	-	449	
Communication & data	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Trucking, hauling & courier	-	-	83	-	-	-	-	-	-	-	-	-	-	83	
Facility costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Construction & installation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Enhanced recovery	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
OBO expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Processing recoveries	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Legal costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Leasehold Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Well equipment & services	-	-	185	-	-	-	-	-	-	-	-	-	-	185	
Materials & supplies	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Compressor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Chemicals	-	-	22	-	-	-	-	-	-	-	-	-	-	22	
Measurement & instrumentation	-	-	-	-	4	-	-	-	-	-	-	-	-	4	
Environmental, health & safety	-	-	-	-	-	-	-	-	-	224	-	-	-	224	
Vehicles & trailers	-	-	3	-	-	-	-	-	-	-	-	-	-	3	
Turnaround expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Direct recurring Total	26	51	810	-	4	-	-	-	-	224	-	-	425	1,542	
Lease operating expenses Total	26	51	810	-	4	-	-	-	-	224	-	-	425	1,542	
Total operating expenses Total	26	51	810	-	4	-	-	-	-	224	-	-	425	1,542	
Operating income Total	36	51	810	-	4	-	-	-	-	224	-	-	425	1,551	
Lease Operating (Earnings)/Loss Total	36	51	810	-	4	-	-	-	-	224	-	-	425	1,551	

1551 income  
1542 expence  
9 profit



## Shut-In Status Extended

Devon Energy Production Co.

Lynx - 04, API 3002528372

T17S-R32E, Sec 15, 1650FSL & 1650FWL

09/26/2017 – SI status accepted for record until 04/25/2018 (compliant SI status expiration date). Beginning the last report month of monthly production (04/2016) a compliant two year shut-in status accepted with this attached Written Order. pswartz

- 1) Ninety days before the BLM designated expiration date, submit a notice of intent sundry describing preparation for “beneficial use” or abandonment (temporary or permanent) for BLM approval.
- 2) A sundry for abandonment (temporary or permanent), or recompletion will extend compliant shut-in status for 90 days after approval.
- 3) Upon daily production resumption, submit a subsequent sundry notification. Forecast the necessary volume quantities of paying hydrocarbon production from the well for the next 12 producing months showing expected cash flow economics of revenue, taxes, royalties, operating and maintenance expense.
- 1) **For continued idle well status submit a temporary abandonment preparation NOI sundry listing:**
  - a. The results of a 24hr production test taken between 03/25/2018 and 04/25/2018.
  - b. Justification for a well expected capable of economic production and not produced because of location, facility, or marketing restrictions, etc.
- 2) Federal Oil & Gas leases are held by well production or actively drilling for production during the end of the primary term of the lease. **Shut-In or Temporary Abandoned Status will not hold the lease.**
- 3) If you do not comply as noted, you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outline in 43 CFR 3163.1, and may also incur civil penalties (43CFR 3163.2). All self-certified corrections must be postmark no later than the next business day after the prescribed time frame for correction.
- 4) Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who “knowingly or willfully” prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.
- 5) A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4).