

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

HOBBS Energy Minerals and Natural Resources

Form C-103

Revised July 18, 2013

OCT 24 2017 CONSERVATION DIVISION

1220 South St. Francis Dr.

RECEIVED Santa Fe, NM 87505

WELL API NO. 30-025-03555
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 317624
7. Lease Name or Unit Agreement Name FOX A STATE
8. Well Number 002
9. OGRID Number 371115
10. Pool name or Wildcat LOVING Allison, San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ROCKCLIFF OPERATING NEW MEXICO LLC

3. Address of Operator

1301 MCKINNEY; STE 1300; HOUSTON, TX 77010

4. Well Location

Unit Letter **H** : **1980** feet from the **N** line and **660** feet from the **E** line
Section **02** Township **09S** Range **36E** NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: FINAL TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Final TA:

1. Pulled Rods / Tubing from well
 2. Tag hard @ 4,960ft - received permission from OCD Mark Whitaker and Maxey Brown to not go any further and can TA the well w/o tagging 9,600ft and setting CIBP @ 7,650 (RCE understands that to PA the well the CIBP will need to be drilled out and plug set at 7,650ft)
 3. Set 5.5in CIBP @ 4,830ft (was set on 10-13-17)
 4. Tag 5.5in CIBP, Circ hole w/ FW + biocide & corrosion inhib, did not need to spot cement as per OCD
 5. Set 5.5in CIBP @ 4,800ft
 6. Dump bail 6sxs Class C cmt (35ft) on top of CIBP
 7. Circ hole w/ FW + biocide & corrosion inhib
 8. Casing would not test, RIH with packer to find leak, identified leak at approx. 4,500ft
 9. WO crew got off on the tally and stuck the packer in the previously dump bailed cmt
 10. Chemically cut tubing at 4,691ft. There is a packer and 1.5jts of tubing left in the hole above the CIBP.
 11. Covered the csg leak with 60sxs of cement, spotted from 4,676-3,946ft.
 12. WOC for 13hrs and tagged hard cmt at 3,946ft.
 13. Psi test to 500psi for 30mins, OCD did witness and OKed, psi charts sent in (10-24-17)
- NOTE: RCE is aware that to P&A this well the cement plug will need to be drilled out, packer recovered and both CIBP will be drilled out to allow cement plugs to be set at 7,650ft

This Approval of Temporary
Abandonment Expires 10/24/2018

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jamie A. Robinson TITLE SR REGULATORY ANALYST DATE 10/24/17

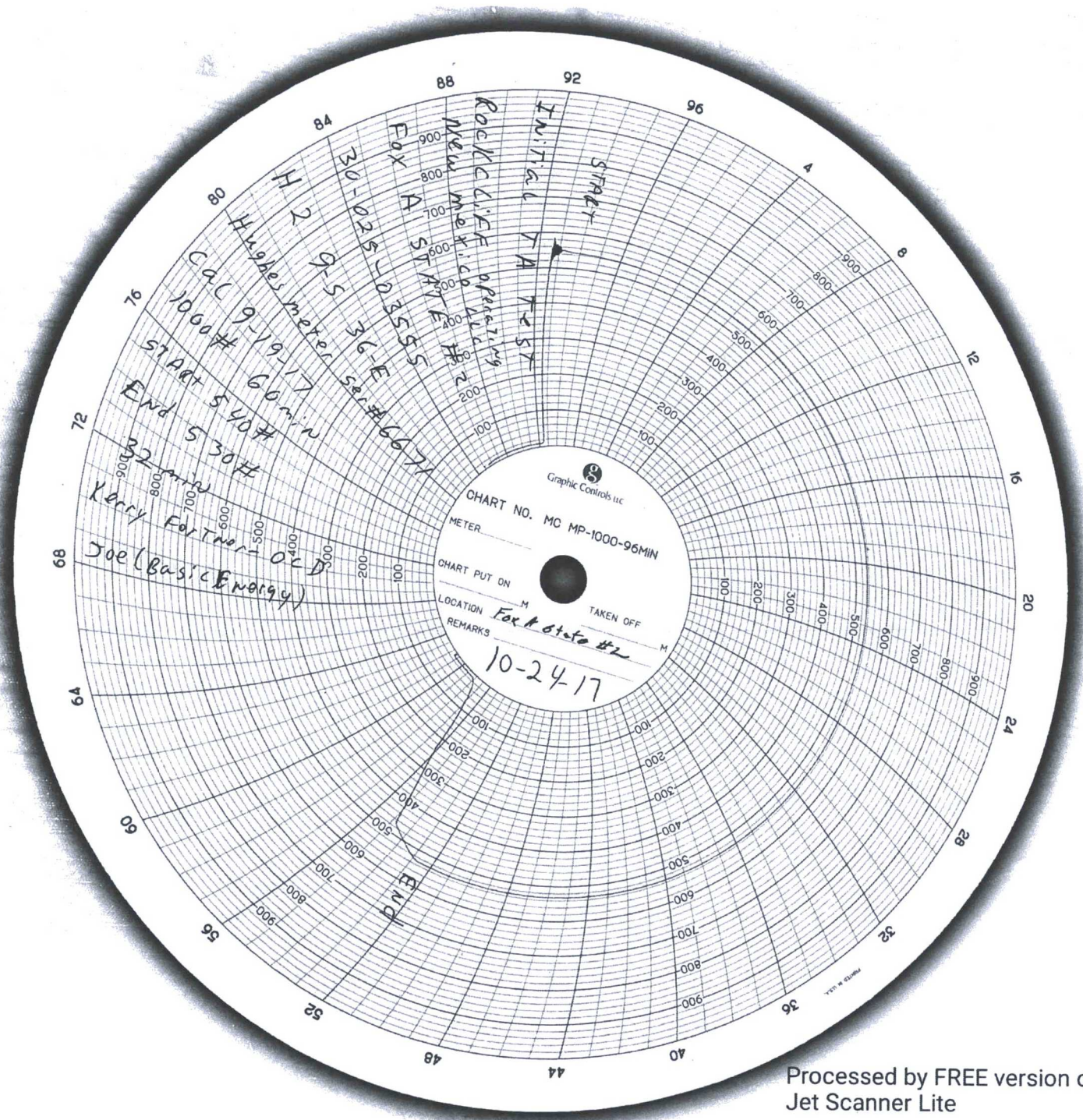
Type or print name JAMIE A. ROBINSON E-mail address: JROBINSON@ROCKCLIFFENERGY.COM PHONE: 713-351-0534

For State Use Only

APPROVED BY: Maxey Brown TITLE AO/II DATE 10/24/2017

Conditions of Approval (if any):

MB



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name RockCLIFF Operating NEW Mexico, LLC		API Number 30-025-03555	
Property Name FOX A STATE		Well No. 002	

7. Surface Location

UL - Lot H	Section 2	Township 9-S	Range 36-E	Feet from 1980	N/S Line N	Feet From 660	E/W Line E	County Lea
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Well Status

TA'D Well <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	SHUT-IN <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	INJECTOR INJ SWD	PRODUCER <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	DATE 10-24-17
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OBSERVED DATA

	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	—	—	0	0
Flow Characteristics					7A
Puff	Y/N	Y/N	Y/N	Y/N	CO2
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR
Surges	Y/N	Y/N	Y/N	Y/N	GAS
Down to nothing	Y/N	Y/N	Y/N	Y/N	If applicable type
Gas or Oil	Y/N	Y/N	Y/N	Y/N	fluid injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature:		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title:		Re-test	
E-mail Address:			
Date: 10-24-17	Phone:		
Witness: Kerry Fortner - OCD			

399-3221

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Jet Scanner Lite



Fox A State #2

API 30-025-03555 (Section 2 : 9S : 36E) Lea County

Spud on 3-26-1959

Final TA WBD - 10/2017

Unknown Conductor

Hole: 17-1/2" x Casing: 13-3/8" 40#

Set @ 360' w/ TOC at Surface

Cmt w/400 sx

Formation Tops

Anhydrite	2,275ft
Salt	2,310ft
btm of Salt	2,803ft
San Andres	4,810ft
Glorietta	5,510ft
Tubb	NA
Abo Shale	7,714ft
Bough C	9,642ft

Hole: 11" x Casing: 8-5/8" 32#

Set @ 4,166' w/ TOC at Surface

Cmt w/ 1,700sx

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Hole: 7-7/8" x Casing: 5-1/2" 17# N-80

Set @ 9,815' w/ TOC at 4,400ft

Cmt w/ 700 sx

GL: 4,049ft

KB: 4,062ft

ROD / TUBING ASSMBLY

None in well

Corrosion Inhib +
Biocide FW

60sxs Cement

60sxs Class C from 4,676-3,946ft

TOC @ 4,400ft

Fish: Packer + 1.5jts of tubing @ 4,691ft (top of chemically cut 2-3/8in tubing)

6sxs Cement

CIBP set @ 4,800ft

Corrosion Inhib +
Biocide FW

CIBP set @ 4,830ft (set on 10-13-17)

Aug 2004: San Andres Perfs (4,884'-5,030') - 44 Shots (2,000 gal 20% HCL)

5 sxs of
cement

CIBP @ 9,600' w/ 5 sx cmt on top

Bough "C" Perfs (9,644-9,654') - 2SPF (1,000 Gal 15% HCL)

Additional Notes: This P&A'd well was re-completed in the San Andres formation. There is a CIBP set at 9,600' (above the original Bough "C" perforations). The San Andres formation was perforated along the interval 4,884-5,030' and tubing was set at 5,030'.