

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELL</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05485
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other: TA		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323		7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit NORTH
4. Well Location Unit Letter <u>M</u> : <u>1315</u> feet from the <u>South</u> line and <u>1315</u> feet from the <u>West</u> line Section <u>24</u> Township <u>18S</u> Range <u>3E</u> NMPM Lea County		8. Well Number: <u>26141</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3622' GL		9. OGRID Number: 157984
		10. Pool name or Wildcat Hobbs (G/SA)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS.
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB
DOWNHOLE COMMINGLE <input type="checkbox"/>		
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>

INT TO PA PM  
P&A NR \_\_\_\_\_  
P&A R \_\_\_\_\_

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**\* SEE ATTACHED CONDITIONS of APPROVAL**

- MIRU PU
- PU to 4060' and spot 25sxs (shoe). WOC and tag (no deeper than 4010').
- PU to 2817' and spot 25 sxs (Yates)
- PU to 300' and perf x squeeze with 200sxs. Cement to surface. Top off well as necessary.
- Cut off wellhead and install dry hole marker with labeling.
- RD x MO. Clean up location and remove anchors.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alison Cramer TITLE Production Engineer DATE 10/25/17

Type or print name Alison Cramer E-mail address alison\_cramer@oxy.com PHONE: 713-840-3024

**For State Use Only**

APPROVED BY Mark W. Portman TITLE Petroleum Engr. Specialist DATE 10/26/2017  
Conditions of Approval (if any):

NOTIFY OCD 24 HOURS PRIOR TO  
BEGINNING PLUGGING OPERATIONS

# CURRENT WELLBORE

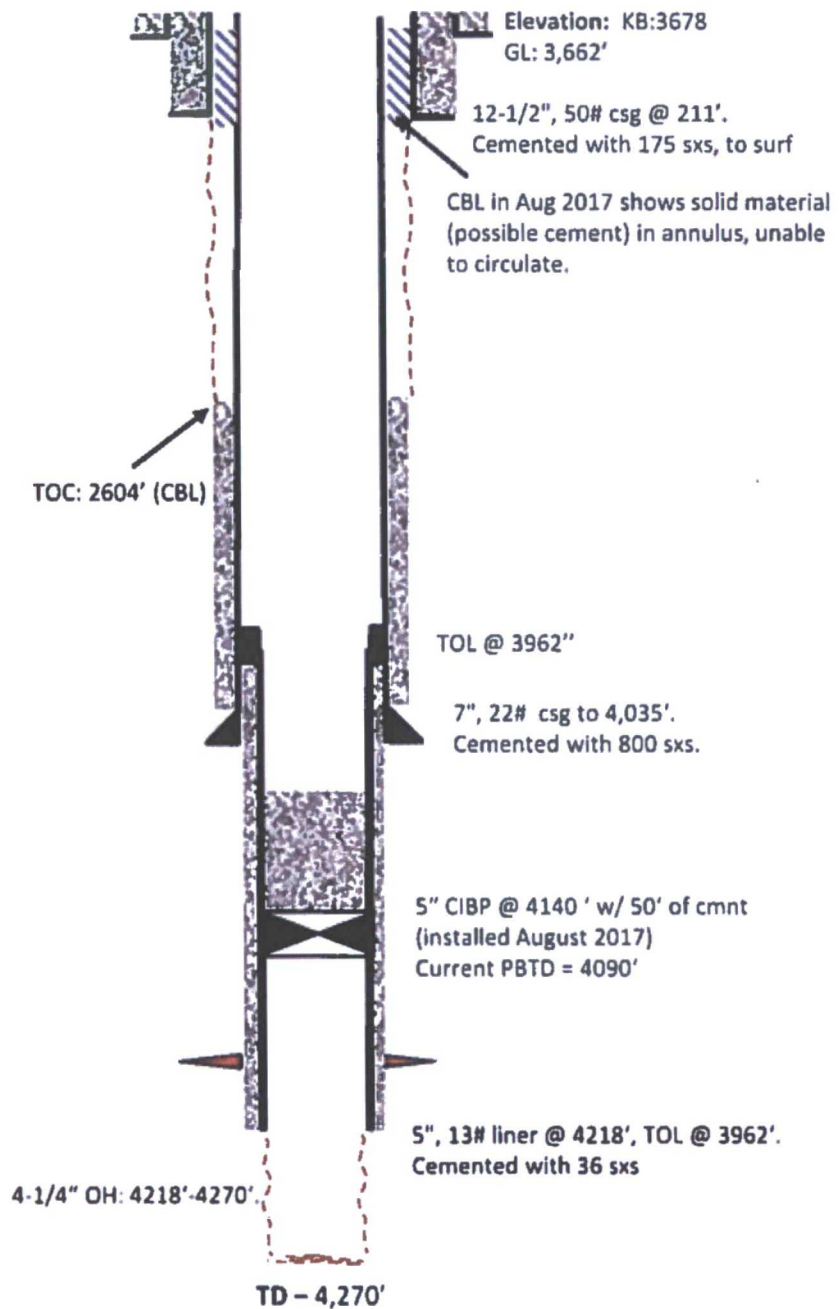


## NHU 24-141 Current Wellbore Diagram (as of August 2017)

\*Note: Diagram not to scale

API (10):

30-025-05485



### Perforation Summary:

#### Plugged Back:

4190'-4200' (added in 1951)

Open Hole 4218'-70' (deepened in 1988)

# PROPOSED P&A WELLBORE



## NHU 24-141 Proposed Wellbore Diagram

\*Note: Diagram not to scale

API (10):

30-025-05485

### Formation Tops

2792' – Yates  
3019' – Seven Rivers  
3560' – Queen  
3874' – Grayburg  
4032' – B. Grayburg  
4135' – San Andres

Perf and squeeze 200sxs from 300' to surface.

Spot 25sxs from 2817' to 2767' (Yates)

Spot 25sxs from 4060' to 4010' (shoe). WOC and tag

TOC: 2604' (CBL)

Elevation: KB:3678  
GL: 3,662'

12-1/2", 50# csg @ 211'.  
Cemented with 175 sxs, to surf

TOL @ 3962"

7", 22# csg to 4,035'.  
Cemented with 800 sxs.

5" CIBP @ 4140' w/ 50' of cmnt  
(installed August 2017)  
Current PBD = 4090'

5", 13# liner @ 4218', TOL @ 3962'.  
Cemented with 36 sxs

4-1/4" OH: 4218'-4270'

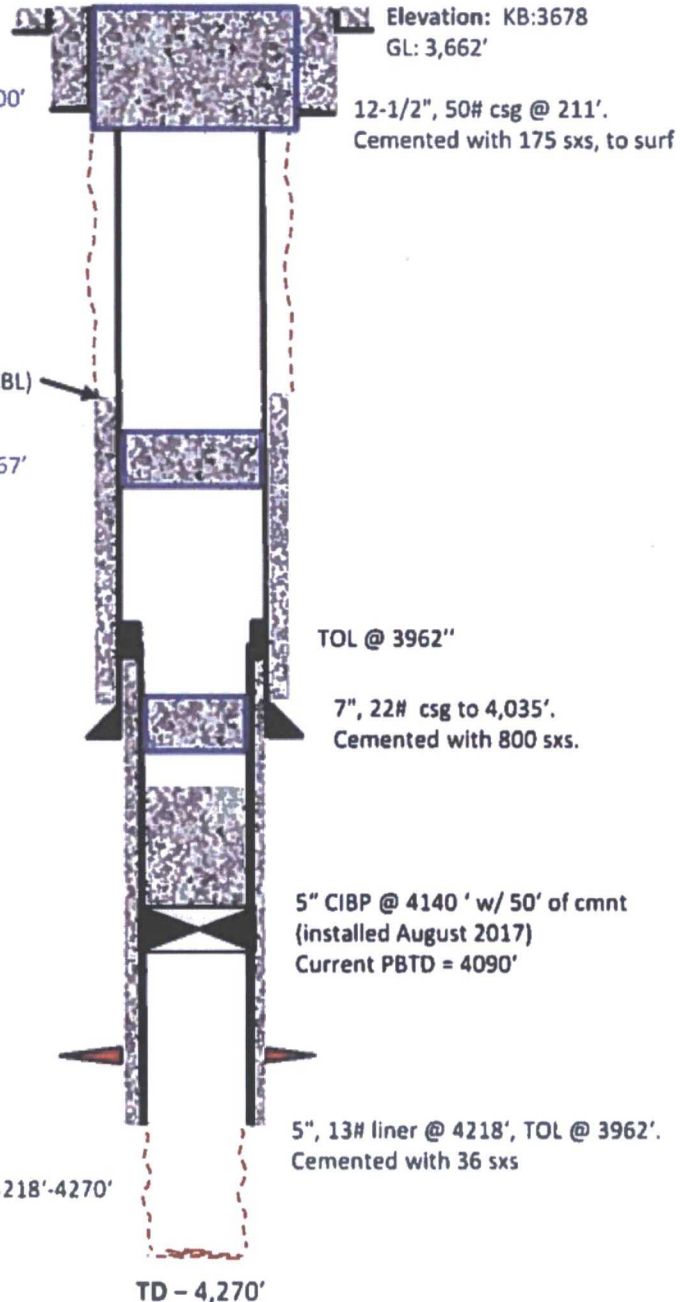
TD – 4,270'

### Perforation Summary:

#### Plugged Back:

4190'-4200' (added in 1951)

Open Hole 4218'-70' (deepened in 1988)





OCCIDENTAL PERMIAN LTD.

NORTH HOBBS G/SA UNIT NO. 141

Conditions of Approval:

- 1) Tag top of cement on CIBP.
- 2) Circulate mud laden fluid and pressure test casing.
- 3) Spot 30 sx Class C cement at 4080'. WOC & Tag. (7" shoe & Top of 5" liner) Tag at 3900' or better.
- 4) Spot 25 sx Class C cement at 2817'. (Base of salt)
- 5) Perforate at 1700' and attempt to squeeze 60 sx Class C cement. WOC & Tag. (Top of Salt) Tag at 1600' or better.
- 6) Perforate at 300'. Circulate Class C cement to surface inside/outside 7" casing.
- 7) Cut off wellhead 3' below ground level. Confirm cement to surface all strings. Install P&A marker.