Submit 1 Copy To Appropriate District Office  District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU- DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other	Tal Resources  Revised July 18, 2013  WELL API NO.  30-025-28237  5. Indicate Type of Lease STATE FEE  6. State Oil & Gas Lease No.  The Lease Name or Unit Agreement Name ALLEN B FEDERAL SWD  8. Well Number  01
2. Name of Operator EOG Y RESOURCES, INC 9. OGRID Number 25575	
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	10. Pool name or Wildcat  Bell Canyon - Cherry Canyon
4. Well Location  Unit Letter G: 1980 feet from the NORTH line and 1980 feet from the EAST line Section 28 Township 24S Range 32E NMPM County LEA  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3540' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON    TEMPORARILY ABANDON   CHANGE PLANS    PULL OR ALTER CASING   MULTIPLE COMPL    DOWNHOLE COMMINGLE    CLOSED-LOOP SYSTEM   OTHER:	SUBSEQUENT REPORT OF:  REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
10/12/2017 MIRU 10/13/2017 POOH W/ 140 JTS 2 7/8" IPC & 20 JTS 2 3/8" IPC TBG, SCANNED TBG FD PINHOLE LEAK ON JT #98 @ 3136' 10/14/2017 TIH W/ 4 1/2 RBP 20 JTS 2 3/8" PH-6 WORKSTRING, SET RBP @ 5200', TST 5 1/2 & 4 1/2" CSG TO 1000 PSI FOR 15 MIN, HELD, TST TO 1450 FOR 15 MIN, NO LEAK OFF, RELEASE RBP, TOOH 10/15/2017 TIH W/ 4 1/2" PKR SET @ 5171' & 20 JTS 2 3/8" IPC TBG & 139 JTS 2 7/8" TBG, TST TBG TO 6000 PSI, RAN H-5 TEST FOR 30 MIN NO LEAK OFF, RDMO	
Spud Date: Rig Release Dat	e:
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE YOU MANAGEMENT DATE 10/23/2017	
Type or print name KAY MADDOX E-mail address: KAY_MADDOX@EOGRESOURCES.COM PHONE: 432-686-3658  For State Use Only	
APPROVED BY: Title omplyance Officer DATE 10/27/17 Conditions of Approval/it/any):	

## Allen B Federal SWD #1

API# 30-025-28237

Sec. 28, TWP 24S, RNG 32E Unit G 1980' FNL & 1980' FEL

## eog resources energy opportunity growth

**Current Wellbore Diagram** 

SPUD

**DRILLING** 7/29/1983 **LAST REVISED** 10/23/2017

RR 10/9/2013 EJB

AST REVISED 10/23/20

