Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy	, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
District II – (575) 748-1283	ONSERVATION DIVISION	30-025-42714
District III – (575) 748-1283 811 S. First St., Artesia, NM 88216 BBS District III – (505) 334-6178 1000 Rio Brazos Rd. Aztec, NM 87410	220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE X FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NMOCT 2 0 2017 87505		B-1497
	PORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLICATION FOR PE PROPOSALS.)		EAST VACUUM GB-SA ŬNIT
1. Type of Well: Oil Well Gas Well Other INJECTION WELL		8. Well Number 522
Name of Operator ConocoPhillips Company		9. OGRID Number 217817
3. Address of Operator P. O. Box 51810		10. Pool name or Wildcat
Midland, TX 79710		VACUUM; GB-SA
4. Well Location		
	et from the SOUTH line and 1120	
	ownship 17S Range 35E on (Show whether DR, RKB, RT, GR, etc.)	NMPM County LEA
3940' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND		ALL OF THE PARTY O
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE	ocimi E	
OTHER:	OTHER: COMBIN	ETION SUNDRY
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
PT CSG TO 1000#/30 MINS - TEST GOOD 9/5/17 RIH & PERF F/4900'-4850'. RIH & PERF F/4713'-4825'.		
9/6/17 ACIDIZE W/222 BBLS 15% NEFE HCL ACID.		
9/12/17 RIH W/141 JTS, 2 3/8", 4.7#, J-55 TBG & SET @ 4685' & PKR @ 4680'. NDBOP & NUWH 9/12/17 RAN MIT TO 580#/32 MINS - TEST GOOD CHART ATTACHED. BH TEST ATTACHED RDMO		
ATTACHED IS DD SURVEY		
Co2 - 289 BPD /RATE OF INJECTION 1650 psi		
Spud Date: 11/25/2015	Rig Release Date:	
1112012010		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
(11.06-		
SIGNATURE MINES	TITLE Staff Regulatory Technicia	DATE_10/17/2017
Type or print name Rhonda Rogers	E-mail address: rogerrs@conocor	ohillips.com PHONE: (432)688-9174
For State Use Only Petroleum Engineer		
APPROVED BY:	TITLE	DATE ///27/17
Conditions of Approval (if any):		100