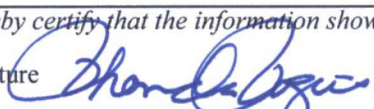
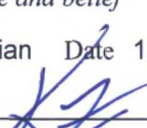


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. 30-025-42714								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. B-1497								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT								
		6. Well Number: 522								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator ConocoPhillips Company		9. OGRID 217817								
10. Address of Operator P. O. Box 51810 Midland, TX 79710		11. Pool name or Wildcat VACUUM; GB-SA								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	27	17S	35E		2130	S	1120	W	LEA
BH:	L	27	17S	35E		2308	S	904	W	LEA
13. Date Spudded 11/25/2015	14. Date T.D. Reached 12/10/2015	15. Date Rig Released 12/13/2015		16. Date Completed (Ready to Produce) 09/12/2017			17. Elevations (DF and RKB, RT, GR, etc.) 3940' GR			
18. Total Measured Depth of Well 5050'		19. Plug Back Measured Depth 5039'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GR/CCL			
22. Producing Interval(s), of this completion - Top, Bottom, Name GB-SA 4850'-4900', 4713'-4825'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8"		24#		1622'		12 1/4"		2200 sxs		
5 1/2"		15.5#		5039'		7 7/8"		805 sxs		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 3/8"	4685'	4680'		
26. Perforation record (interval, size, and number) 4850'-4900', 4713'-4825'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						4850'-4900'		NA		
						4713'-4825'		ACID 220 BBLS 15% NEFE HCL		
28. PRODUCTION										
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>) INJECTING				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Rhonda Rogers			Title Staff Regulatory Technician			Date 10/17/2017	
E-mail Address rogersr@conocophillips.com <div style="text-align: right;"></div>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn A"
T. Salt	1704'	T. Kirtland	T. Penn. "B"
B. Salt	2727'	T. Fruitland	T. Penn. "C"
T. Yates	2870'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3140'	T. Cliff House	T. Leadville
T. Queen	3688'	T. Menefee	T. Madison
T. Grayburg	4026'	T. Point Lookout	T. Elbert
T. San Andres	4345'	T. Mancos	T. McCracken
T. Glorieta		T. Gallup	T. Ignacio Otzte
T. Paddock		Base Greenhorn	T. Granite
T. Blinebry		T. Dakota	
T. Tubb		T. Morrison	
T. Drinkard		T. Todilto	
T. Abo		T. Entrada	
T. Wolfcamp		T. Wingate	
T. Penn		T. Chinle	
T. Cisco (Bough C)		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1597'	1704'		Anhydritic Dolomite				
1704'	2727'		Halite (salt) and Anhydrite				
2727'	2870'		Anhydrite/Dolomite				
2870'	3140'		Anhydrite/Dolomite w/interbedded Sandstone and Sha				
3140'	3688'		Anhydrite/Dolomite w/Halite (salt)				
3688'	4026'		Sandstone and Anhydritic Dolomite				
4026'	4345'		Anhydritic Dolomite				
4345"			Anhydritic Dolomite				