Submit 1 Copy To Appropriate District	State of New Mexico			Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-06601	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		# X 11 . M	of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE [FEE 🗸
District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Ga	s Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	MOBRe			
SUNDRY NOT	ICES AND REPORTS ON WELLS	S OC	7. Lease Name or	Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR P CATION FOR PERMIT" (FORM C-101) F	OR SUCH 2017	Northeast Drinkard	FEE V s Lease No. Unit Agreement Name Unit (NEDU) / 22503
1. Type of Well: Oil Well	Gas Well Other Injection		8. Well Number 707	
Name of Operator Apache Corporation	/ LEIVED		9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705			Eunice; B-T-D, North (22900)	
4. Well Location	1705			
Unit Letter:	feet from the South	line and 214	9 feet from	n the East line
Section 15	1	ange 37E	NMPM	County Lea
	11. Elevation (Show whether DR	R, RKB, RT, GR, etc.,)	
	3435' DF			
12. Check	Appropriate Box to Indicate N	Vature of Notice,	Report or Other	Data
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REF	PORT OF
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASING
TEMPORARILY ABANDON				P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM		OTHER: CO / RU	IN LINER / RC	
OTHER:	pleted operations. (Clearly state all			s including estimated date
	ork). SEE RULE 19.15.7.14 NMA			
proposed completion or rec				
Apache ran a liner, as follows:				
09/20/2017 MIRUSU	L			3
09/21/2017 POOH w/prod equip, RIH w/bit & DC's, tag fill @ 5899'. 09/22/2017 CO well from 5899'-6193'. 09/25/2017 Cont to CO to 6783'.				
09/26/2017 Tag @ 6800'; POOH LD WS; prep to run liner.				
09/27/2017 Run half of liner; csg crew SD. 09/28/2017 Cont to run liner: 151 jts 4-1/2" Ultra Flush Joint 11.6# J-55 csg w/FC @ 6731', FS @ 6777'. Cement w/417 sx Class C; circ to sur				
09/29/2017 Cont to run liner: 151 jts	4-1/2" Ultra Flush Joint 11.6# J-55 0	sg w/FC @ 6/31, F	S @ 6777. Cement	W/417 SX Class C; circ to sur
10/02/2017 Tag @ 6542'. DO cmt to	6730'; circ clean.			
10/03/2017 Log - TOC to surface.	624' w/2 SDE 112 shots. Test lines	A cidiza w/10 000	ral 1EV asid	
10/04/2017 Perf Drinkard @ 6534'-6 10/05/2017 POOH w/pkr. RIH & set l			gai 15% aciu.	
10/06/2017 RIH w/200+ jts 2-3/8" J-5	55 IPC w/EOT @ 6481'.			
10/09/2017 Circ pkr fluid. Wait to rur	ı State MIT. 10/13/2017 Ran OCD) witnessed MIT, cha	art attached. RTI	
Spud Date: 5/5/1952	Rig Release D	ate: 6/23/1952		
I hereby certify that the information	above is true and complete to the b	est of my knowledg	e and belief.	9 4
•	,	, , , , , , , , , , , , , , , , , , ,		
SIGNATURE ROSSA JIS	ha TITLE Sr. Sta	aff Reg Analyst	DA	TE_10/19/2017
Type or print name Reesa Fisher	F-mail addres	s. Reesa.Fisher@apa	achecorp.com DLI	ONE: (432) 818-1062
For State Use Only	E-man addres			O. I
- State Cot Char		Potroleum F	Engineer	14/20/10
APPROVED BY: Conditions of Approval (if any):	TITLE	Kellotentt.	DA	TE /0/27/17
		Reesa.Fisher@apa Petroleum F		ONE: (432) 818-1062 TE /0/27/17

