Submit 1 Copy To Appropriate District Office State of New Mexico District I - (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88210 BS OCD District II - (575) 748-1283 OIL CONSERVATION DIVISION 11 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III - (505) 334-6178 OIL 2 3 2017220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM Sundar Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-44060 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	Ruby 2 State Com
2. Name of Operator	9. OGRID Number
EOG Resources, Inc. 3. Address of Operator P.O. Box 2267 Midland, TX 79702	7377 * 10. Pool name or Wildcat * Hardin Tank Bone Spring *
4. Well Location Unit Letter D : 220 feet from the North line and 12 Section 2 Township 26S Range 34E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3304' GR	NMPM County Lea
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBS PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIV PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE MULTIPLE COMPL CASING/CEMENT CLOSED-LOOP SYSTEM OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Complexity of the co	LLING OPNS. P AND A
 proposed completion or recompletion. 10/12/17 Ran 7-5/8", 29.7#, (23 jts) ICYP-110 BTC & (249 jts) ICYP-110 MO-FXL casing set at 11760'. 10/13/17 Cement w/ 535 sx Class H, 16.0 ppg, 1.12 CFS yield; Tested casing to 2600 psi for 30 minutes. Test good. WOC 4 hrs. Cement w/ 2000 sx Class C, 12.8 ppg, 1.97 CFS yield. WOC 4 hrs. 10/14/17 Cement w/ 150 sx Class C, 14.8 ppg, 1.32 CFS yield. Cement to surface. Resumed drilling 6-3/4" hole. 	
Spud Date: 10/5/17 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Stan Wagner TITLE Regulatory Analyst	DATE
For State Use Only	PHONE:
APPROVED BY:	DATE 10/27/17