

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMLC063798

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BOOMSLANG 14-23 FED 1H9. API Well No.
30-025-4292010. Field and Pool or Exploratory Area
RED HILLS11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
DEVON ENERGY PRODUCTION COMPANYContact: REBECCA DEAL
Email: Rebecca.Deal@blm.com3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405-228-8429

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T24S R33E NWNE 200FNL 1980FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling/Casing Operations

(7/28/17 ? 7/31/17) Spud @ 08:30. TD 17-1/2? hole @ 1425? RIH w/ 33 jts 13-3/8? 54.50# J-55 BTC csg, set @ 1418?. Lead w/ 900 sx C/C, yld 1.73 cu ft/sk. Tail w/ 285 sx C/C, yld 1.34 cu ft/sk. Disp w/ 212 bbls 10# brine water. Circ 150 bbls cmt to surf. PT BOPE 250/5000 psi, annular 250/3500, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK.

(8/1/17 ? 8/4/17) TD 12-1/4? hole @ 5211?. RIH w/ 123 jts 9-5/8? 40# J-55 BTC csg, set @ 5204?. Lead w/ 1370 sx C/C, yld 1.87 cu ft/sk. Tail w/ 250 sx C/C, yld 1.33 cu ft/sk. Disp w/ 391 bbls FW. Circ 140 bbls cmt to surf. PT csg to 2765 psi for 30 mins, OK.

(8/4/17 ? 8/18/17) TD 8-3/4? hole @ 9747? & 8-1/2? hole @ 19,300?. RIH w/ 459 jts 5-1/2? 17#

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #388753 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/18/2017 ()

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSOR

Signature (Electronic Submission)

Date 09/18/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #388753 that would not fit on the form

32. Additional remarks, continued

P110RY CDC-HTQ csg, set @ 19,292?. Lead w/ 665 sx/CIH, yld 2.91' cu ft/sk. Tail w/ 1910 sx CIC, yld 1.46 cu ft/sk. Disp w/ 446 bbls water. ETOC 32032. Test WH & cap to 5000 psi for 15 mins, OK. RR @ 05:00.