Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0137 Expires: January 31, 2018 Lease Serial No.

FORM APPROVED

Lease Serial No. NMLC063798

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter lands abandoned well. Use form 3160-3 (APD) for such proposals.

abandoned We	m. occioni oroco (Ai			-00	c.D		
SUBMIT IN TRIPLICATE - Other instructions on page					7. If Unit or CA/Agree	ement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Ot	SEP	2 2 201	8. Well Name and No. BLUE KRAIT 23 F	ED 3H			
2. Name of Operator DEVON ENERGY PRODUCTION CONTRAIN: Rebecca.Deal@dvn.com RECEIVE					API Well No. 30-025-43237		
3a. Address	(include area code)	10. Field and Pool or Exploratory Area				
333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 7310	8-8429		RED HILLS				
4. Location of Well (Footage, Sec., 7			11. County or Parish, S	State			
Sec 23 T24S R33E SESE 20			LEA COUNTY, N	LEA COUNTY, NM			
		<					
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE C	F NOTIC	E, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ I		epen Produ		action (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing		raulic Fracturing	☐ Recla	amation	■ Well Integrity	
Subsequent Report Subsequent Re	Casing Repair		ew Construction Reco		mplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Temp	orarily Abandon	arily Abandon Drilling Operations	
	☐ Convert to Injection ☐ Pl		Back	☐ Water Disposal			
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the street of	ork will be performed or provide d operations. If the operation re bandonment Notices must be fil	the Bond No. on sults in a multiple	file with BLM/BIA completion or rec	A. Required ompletion in	subsequent reports must be a new interval, a Form 3160	filed within 30 days 0-4 must be filed once	
Drilling/Casing Operations							
(7/1/17 ? 7/8/17) Move in spu 13-3/8? 54.50# J-55 BTC csg yld 1.34 cu ft/sk. Disp w/ 202 x13 5/8? WH, test to 565 psi f	udder rig. Spud @ 01:00. , set @ 1350?. Lead w/ 7 bbls FW. Circ 125 bbls c for 15 mins, OK.	TD 17-1/2? It 45 sx CIC, yio mt to surf. Ins	oole @ 1353?. I 1.73 cu ft/sk. stalled and weld	RIH w/ 32 Tail w/ 285 led 13 3/8	jts 5 CIC, ?	,	
(8/17/17 ? 8/20/17) RU & test BOPE 250/5000, annular 250/3500, OK. PT csg 1500 psi for 30 min, OK. TD 12-1/4? hole @ 5180?. RIH w/ 122 jts 9-5/8? 40# J-55 BTC csg, set @ 5169.1?. Lead w/ 1365 sx ClC, yld 1.87 cu ft/sk. Tail w/ 250 sx ClC, yld 1.33 cu ft/sk. Disp w/ 388 bbls FW. Circ 178 bbls cmt to surf. PT csg to 2766 psi for 30 mins, OK.							
14. I hereby certify that the foregoing is	Electronic Submission # For DEVON ENERG	Y PRODUCTIK	ON COMPAN, se	nt to the H	obbs		
Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/18/2017 () Name (Printed/Typed) REBECCA DEAL Title REGULATORY COMPLIANCE PROFESSION Name (Printed/Typed) REBECCA DEAL							
				ACC	EPTED FUR DA	CUKY	
Signature (Electronic S			Date 09/18/2				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE	USESEP 1 9/2017		
					// \X	AM/////	
Approved By			Title	BI	PEAU OF LAND WANT	F IF Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	7	CARLSBAD FIELD OF	DE L	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any per to any matter wi	son knowingly and	willfully to	make to any department or a	igency of the United	

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

Additional data for EC transaction #388728 that would not fit on the form

32. Additional remarks, continued

(8/20/17 ? 8/27/17) TD 8-3/4? hole @ 9871? & 8-1/2? hole @ 14,150?. RIH w/ 346 jts 5-1/2? 17# P110RY CDC-HTQ csg, set @ 14,140?. Lead w/ 620 sx ClC, yld 2.91 cu ft/sk. Tail w/ 880 sx ClC, yld 1.47 cu ft/sk. Disp w/ 315 bbls FW. ETOC 1980?. RR @ 17:00.