Carlsbad Field Office

	UNITED STATES EPARTMENT OF THE INTER UREAU OF LAND MANAGEMI		Hob	bs OMB NO Expires: Jan	0. 1004-0137 nuary 31, 2018
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM108503	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreen	nent, Name and/or No.
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other /				8. Well Name and No. VACA 11 FED 403H	
Name of Operator Contact: STAN WAGNER EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.com				9. API Well No. 30-025-42887-00-X1	
3a. Address 3b. Phone No. (include area code) Ph: 432-686-3689				10. Field and Pool or E	
MIDLAND, TX 79702				RED HILLS-BONÉ SPRING, NORTH	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 11 T25S R33E SWSE 240FSL 2500FEL				LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
■ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing	Hydraulic Fracturing Reclamation		■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete		Other Change to Original A
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		arily Abandon	PD PD
	☐ Convert to Injection	☐ Plug Back	☐ Water I		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.					
EOG Resources requests a 2-year extension to the approved APD for this well.					
The APD is currently set to expire 10/13/2017.				HOBBS OC 0CT 2 0 2017	
APPROVED FOR SECTIVE DOD					
APPROVED FOR 27 MONTH COD					
ENDING 10-12-2019					
14. I hereby certify that the foregoing is	s true and correct	T			
Electronic Submission #389053 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/21/2017 (17PP0632SE)					
	AN WAGNER Title REGULATORY ANALYST				
Signature (Electronic	Submission)	Date 09/19/20)17		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

_Approved By _DUNCAN WHITLOCK _ _

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

TitleTECHNICAL LPET

Office Hobbs



Date 10/11/2017