Form 3160-5 (June 2015)

## UNITED STATES

FORM APPROVED OMB NO. 1004-0137

DEPARTMENT OF THE INTERIOR MOO Expires: January 31, 2018 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLISOS NMNM128929 abandoned well. Use form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions of page 2 7. If Unit or CA/Agreement, Name and/or No. 1. Type of Well Well Name and No. PADUCA 7/6 W1ED FED COM 2H ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator Contact: **JACKIE LATHAN** API Well No MEWBOURNE OIL COMPANY 30-025-43216 E-Mail: jlathan@mewbourne.com 3b. Phone No. (include area code) 3a. Address 10. Field and Pool or Exploratory Area PO BOX 5270 Ph: 575-393-5905 98065 HOBBS, NM 88241 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 7 T26S R32E SWNW 2500FNL 570FWL LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ■ Water Shut-Off ☐ Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing ■ Well Integrity □ Reclamation Subsequent Report Casing Repair ☐ New Construction □ Recomplete Other **Drilling Operations** ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 08/19/2017 TD'ed 6 1/8" hole @ 19440 MD. Ran 19395 of 4 1/2" 13.5# HCP110 BPN csg. Cmt w/450 sks Lite Class H (50:50:10) w/additives. Mixed @ 11.9#/g w/2.47 yd. Set liner hanger w/2900#. Pushed w/90k to test liner hanger. Displaced w/240 bbls BW. Plug down @ 10:00 P.M. 08/24/17. Bump plug w/3400#. Set packer w/65k# & release from liner. Displaced 7" csg w/260 bbls FW. Circ 102 sks of cmt off of liner top to the pits. At 11:15 P.M., 08/24/17, test liner top to 1500# for 30 mins, held OK. Top of liner @ 11210' Rig Released on 08/25/2017 @ 9:30 PM. Bond on file: NM1693 nationwide & NMB000919 14. I hereby certify that the foregoing is true and correct Electronic Submission #388658 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/18/2017 () Name (Printed/Typed) JACKIE LATHAN AUTHORIZED REPRESENTATIVE Signature (Electronic Submission) Date 09/15/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE S 2017 Approved By Title

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office