Office		New Mexico	Paried tale 18, 2012
District I - (575) 393-6161	I gy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-025-43590
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.		STATE STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		,	o. Suite on Se das Ecuse 110.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C 101) FOR SUCH			Mad Dog 26 B3PA St
PROPOSALS.)			8. Well Number 1H
	Gas Well Other	SEP 2 0 2011	
2. Name of Operator		- VED	9. OGRID Number 14744
Mewbourne Oil Company	/	RECEIVED	
3. Address of Operator		NE	10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241			Antelope Ridge; Bone Spring
4. Well Location			
Unit Letter P : 185 feet from the South line and 660 feet from the East line			
Section 26 Township 23S Range 34E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3410' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS		ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMEN	IT JOB ⊠
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:	lated amountings (Classic	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
proposed completion of recompletion.			
07/02/2017 TD'ed 6 1/8" hole @ 16235' MD. Ran 4 1/2" 13.5# P110 LT&C csg to 16177'. Top of liner @ 10979'. Cmt w/300 sks Lite			
Class H (50:50:10) w/additives. Mixed @ 11.9#/g w/2.48 yd. Released dart. Displaced w/ 196 bbls FW. Plug down @ 3:15 P.M			
07/03/17. Set packer & sting out of liner. Displaced 7" csg w/290 bbls FW. Circ 68 sks of cmt off of liner top to the pits. Test liner top to			
1500# for 30 mins, held OK. Set liner hanger w/2758#. Pushed w/70k# to set liner hanger. Pumped 20 bbls. Tested tbg spool pack-off to			
5000#.		5	
Rig released 07/04/17 @ 4:00 P.M.			
Spud Date: 06/09/2017		Rig Release Date: 07/04/20	017
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE FUBLY COMPLETELE Regulatory DATE 07/11/2017			
DATE OFFICE			
Type or print name Ruby Caballero E-mail address: _rcaballero@mewbourne.com PHONE: _575-393-5905			
For State Use Only			
APPROVED BY: Petroleum Engineer DATE 10/19/19			
Conditions of Approval (if any):			

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COIII C-103