

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42598 43885
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Mewbourne Oil Company		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 5270, Hobbs NM 88240		7. Lease Name or Unit Agreement Name Toro 36 B3CN St
4. Well Location Unit Letter <u>C</u> : <u>200</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>36</u> Township <u>23S</u> Range <u>34E</u> NMPM Lea County		8. Well Number <u>1H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3396' GL		9. OGRID Number 14744
		10. Pool name or Wildcat Antelope Ridge; Bone Spring (2200)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/24/17...MI Patterson/UTI rig #220 & spud 17 1/2" hole. TD'd hole @ 935'. Ran 925' of 13 3/8" 54.5# J55 ST&C csg. Cemented with 500 sks Class C w/additives. Mixed @ 13.5 #/g w/ 1.73 yd. Tail w/200 sks Class C w/2% CaCl2. Mixed @ 14.8#/g w/1.34 yd. Displaced w/132 bbls BW. Plug down @ 10:45 A.M. 08/25/17. Circ 246 sks cement to pit. Tested BOPE to 5000# & Annular to 3500#. Tested standpipe & mud lines to the pumps to 5000#. At 7:45 A.M. 08/26/17, tested csg to 1500# for 30 minutes, held OK. Drilled out with 12 1/4" bit. FIT test to EMW of 10.5 PPG.

09/05/17..TD'ed 12 1/4" hole @ 5170'. Ran 5110' of 9 5/8" 36# & 40# J55 LT&C Csg. Cemented 1st stage with 1400 sks Lite Class C (35:65:4) w/additives. Mixed @ 12.8 /g w/ 1.87 yd. Tail with 400 sks Class C w/0.2% retarder. Mixed @ 14.8 #/g w/ 1.33 yd. Plug down @ 4:00 PM 09/05/17. Did not circ cmt. Slow rate lift pressure 950# @ 3 BPM. WOC. Perform wellhead squeeze w/440 sks Class C neat. Mixed @ 14.8 /g w/ 1.32 yd. Max pressure @ 450#. Final pressure 150# @ 2 BPM. At 9:00 P.M. 09/06/17, tested csg to 1500#, held OK. Drilled out with 8 3/4" bit. FIT test to EMW of 9.5 PPG.

Spud Date: 08/24/2017

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ruby Caballero TITLE Regulatory DATE 09/15/17

Type or print name Ruby Caballero E-mail address: rcaballero@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/20/17
Conditions of Approval (if any):