Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT APISDAC

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not uso the	in form for proposals to	drill or to ro	and all III	股一個 個 B 所 B 国	NC .	
Do not use this form for proposals to drill or to re-enter and abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 3 5 7. If Unit or CA/Agreement, Name and/of 1. Type of Well 8. Well Name and No. JAVELINA 30 FED 602H						
SUBMIT IN	MaBB	2017	7. If Unit or CA/Agree	ement, Name and/or No.		
Type of Well ☐ Gas Well ☐ Oth	OCT 2	1.500	8. Well Name and No. JAVELINA 30 FE			
Name of Operator EOG RESOURCES INCORPORT	ER ces.com REC	EIAE	9. API Well No. 30-025-42830-0	00-X1		
3a. Address 3b. I			one No. (include area code) 432-686-3689		10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH	
4. Location of Well (Footage, Sec., T	11. County or Parish, Sta		State			
Sec 30 T25S R34E Lot 3 214		LEA COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deep	oen	☐ Production (Start/Resume)		■ Water Shut-Off
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclamation		■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recomp		Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Temporarily Abandon		Change to Original A PD
	☐ Convert to Injection	Plug	Back	■ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG Resources requests a 2-year extension to the approved APD for this well. The APD is currently set to expire 09/29/2017. APPROVED FOR 29 MONTH PERIOD ENDING 9-28-2019						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #389038 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/20/2017 (17PP0619SE) Name (Printed/Typed) STAN WAGNER Title REGULATORY ANALYST						
Name (Printed/Typed) STAN WA	IGNER		THE REGUL	ATORTAN	ALTST	
Signature (Electronic S	Submission)		Date 09/19/2	017		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE	
Approved By DUNCAN WHITLOCK			TitleTECHNICAL LPET Date 10/1		Date 10/11/2017	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

