(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIPROPOSALS.) 1. Type of Well: Oil Well 2. Name of Operator State of New Mexico formerly Models. 3. Address of Operator	State of New Me Energy, Minerals and Natural OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87 ICES AND REPORTS ON WELLS ISALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO Gas Well X Other Kay Oil Corp, s, NM 88240	DIVISION acis Dr. 7505	Form C-103 Revised August 1, 2011 WELL API NO. 30-005-62161 5. Indicate Type of Lease STATE FEE XX 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name McKay Berrendo 8. Well Number 1Y 9. OGRID Number 14414 10. Pool name or Wildcat Pecos Slope: Abo, West (Gas)
Unit Letter I: 1920 feet from the South line and 660 feet from the East line			
Section 2 Township 10S Range 24E NMPM Chaves County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: 13. Describe proposed or composed starting any proposed we proposed completion or recomposed completion or recomposed completion.	INT TO PA P&A NR P&A R Deleted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC completion. SEE ATTA	SUBSTREMEDIAL WORK COMMENCE DRILL CASING/CEMENT OTHER: Detrinent details, and C. For Multiple Com	SEQUENT REPORT OF: ALTERING CASING ALTERING CASING PAND A JOB PAND A JOB PAND A give pertinent dates, including estimated date apletions: Attach wellbore diagram of HOBBS OCCO OCT 31 2017 RECEIVED
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITLE		DATE
Type or print name E-mail address:		:	PHONE:
APPROVED BY Conditions of Approval (if any): DATE 10/31/2017			

Plugging Report McKay Berrendo #1Y

10/24/2017 Moved in equipment. Cleared location for the rig and located the anchors. Rigged up. SION.

10/25/2017 Blew well down into the steel pit. Pumped 20 bbls down casing and installed BOP. POOH with tubing and tallied (108 jts). Made gauge ring run and set CIBP at 2372'. Circulated MLF and tested casing to 500#. Casing tested good. Spotted 25 sx Class C cement on top of CIBP. POOH to 836' and spotted 25 sx Class C cement. POOH and SION.

10/26/2017 Tagged cement at 461'. POOH to 224' an circulated cement to surface with 15 sx. Laid down remaining tubing. Filled up 8 5/8" casing and the mouse hole on the #1 well to the North of the #1Y with 15 sx cement. Dug out the cellar on the #1Y and cut off the wellhead. Filled up the 8 5/8: casing with 10 sx cement. Installed markers on both wells and cut off the anchors. Cleaned the pit and moved equipment off location.