

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27845
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Jal Unit
8. Well Number 100
9. OGRID Number 372000
10. Pool name or Wildcat Langlie Mattix
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3235

HOBBS OCD

OCT 30 2017

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Pogo Oil & Gas Operating, Inc.

3. Address of Operator
1515 Calle Sur, Ste 174 Hobbs, New Mexico 88240 USA

4. Well Location
Unit Letter **L** : **1426** feet from the **S** line and **1300** feet from the **W** line
Section **32** Township **24S** Range **37E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ RETURN TO PRODUCTION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Summary: Langlie Jal Unit #100 was returned to production on 10/17/17. 4 tbg jts were replaced due to pitting and the pump was also rebuilt. Pogo Oil & Gas Operating, Inc. respectfully requests this well to be reclassified as an active producer. Well test estimates initial production at 2 BOPD and 180 BWPB.

Procedure (as it occurred 10/16/17-10/17/17):

- 1) Test Anchors. AOL. ND WH, NU BOP. RU WO rig.
- 2) POOH w/ rods and pump. LD pump, stand back rods.
- 3) POOH w/ 2-7/8" tbg.
- 4) RIH with w/ tbg while hydrotesting to 5000 psi below the slips. 4 jts failed, replaced with new tbg from yard.
- 5) RIH w/ replacement pump and rods.
- 6) Check for good pump action.
- 7) ND BOP, NU WH.
- 8) Clean location, RD WO unit, move out

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **Operations Manager**

DATE

10/25/17

Type or print name: **Kyle Townsend**

E-mail address: kyle@pogoresources.com

PHONE: **713-305-9886**

For State Use Only

APPROVED BY:

TITLE

AO/II

DATE

10/30/2017

Conditions of Approval (if any):