Submit 1 Copy To Appropriate District	State of New Mexico			Form C-103		
Office <u>District I</u> – (575) 393-6161	Energy, N	Ainerals and Natu	ıral Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				WELL API NO. 30-025-35802		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE S FEE		
District IV – (505) 476-3460	Santa Fe, NM 87505			6. State Oil & Gas		
1220 S. St. Francis Dr., Santa Fe, NM		R a	_			
87505 SUNDRY NOT (DO NOT USE THIS FORM FOR PROPORTION OF THE PRO	ICES AND REP	ORTS ON WELL	BRO	7. Lease Name or U	Jnit Agreement Name	e
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL O	R TO DEEPEN OR PL	UG BACK TOCK		0	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) OR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				Double Hackle Peacock 31 State Com		
1. Type of Well: Oil Well Gas Well Other				8. Well Number		,
2. Name of Operator				9. OGRID Number	1	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator David H. Arrington Oil and Gas				5898		
3. Address of Operator				10. Pool name or Wildcat		
P.O. Box 2071 Midland, TX 79702				Shoe Bar; Chester, East (Gas)		
4. Well Location						
Unit Letter L : 2	feet fro	m the South	line and 958	feet from the	West line	1
Section 31	Townsh	nip 16S Ra	nge 36E	NMPM Cor	unty Lea	
	11. Elevation	(Show whether DR	, RKB, RT, GR, etc.)		
		4020	'GL			
12. Check	Appropriate B	ox to Indicate N	lature of Notice,	Report or Other D	ata	
NOTICE OF IN	J ⁻		SUB	SEQUENT REP	ORT OF	
PERFORM REMEDIAL WORK □			REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON INT TO PA			COMMENCE DR	MMENCE DRILLING OPNS. □ P AND A □		
PULL OR ALTER CASING P&A NR CASING/CEMEN				T JOB		
DOWNHOLE COMMINGLE	P&A R					
CLOSED-LOOP SYSTEM OTHER:			OTHER:		1	
13. Describe proposed or comp	oleted operations	(Clearly state all		d give pertinent dates.	including estimated	date
of starting any proposed we						
proposed completion or recompletion.						
8/10/17—MIRU.	01 OCD -1214-1	2111	1 0 T			
8/15/17—RIH w/ GR tag up @ 5030' OCD ok'd to RIH open ended and spot 35 sxs & Tag. 8/16/17—RIH to 11,250' spot 35 sxs CTOC @ 10,933'.						
8/17/17—RIH to 11,250 spot 35 sxs CTOC @ 10,935. 8/17/17—Tag @ 10,824' casing did not test OCD ok'd to perf @ 9300' press up spot 45 sxs CTOC @ 8951'.						
8/18/17—Tag @ 9015' press test csg did not hold stack out @ 5720',5080',5638,5440' OCD ok'd to test csg above pkr @ 4875' held.						
8/21/17—OCD ok'd to sqz 25 sxs displace to 5100'.						
8/22/17—Tag @ 5021' OCD ok'd to press test annulus 2.5 BPM sqz 50 sxs disp to 4900' had hole in csg @ 4900' Tag @ 4870', perf @						
3000' sqz 35 sxs disp to 2900'. 8/23/17—Tag @ 2850' annulus gassing reperf @ 2800' sqz 40 sxs disp to 2700' Tag @ 2640', annulus still gassing reperf @ 2590' sqz						
40 sxs disp to 2490'.	sing repert to 28	00 3q2 40 3x3 disp	10 2 700 Tag tag 20	, annulus still gass	mg repert to 2570 st	qz.
8/24/17—Tag @ 2410' reperf @ 23	60' sqz 40 sxs di	sp to 2260'.				
8/25/17—Tag @ 2180' annulus still	gassing reperf @	@ 2130' sqz 50 sxs	disp to 2030'.			
8/28/17—Tag @ 2180° annulus still 8/28/17—Tag @ 2000' reperf @ 19	95' press up repe	erf @ 1950' press u	ip OCD ok'd to rep	erf @ 1850' sqz 30 sxs	s disp to 1750'. (pg.2	over
				for Plugging of well		
Spud Date:		Rig Release Da		d is retained pendin		
				of the C-103, Spec		
				Well Plugging, which eb page under form		
I hereby certify that the information above is true and complete to the best Restoration				n Due By <u>09-05</u>	-2018	_
			restoratio			
SIGNATURE Co. (>	TITLE	P&A Tech	DATE	9/12/17	
SIGNATURE		IIILL	T&A Teen	DATE		
J	Romero	E-mail address	:	PHON	1E:	
For State Use Only					7 - 1	
APPROVED BY: Wall	Statalan	- TITLE P.E	S.	DATI	E 10/31/201	7
Conditions of Approval (if any):						