

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCT 20 2017

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
LC 067230  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
WS OIL AND GAS OPERATING, LLC

3a. Address  
P.O. BOX 5375  
MIDLAND, TX 79704

3b. Phone No. (include area code)  
432-242-4965

7. If Unit of CA/Agreement, Name and/or No.  
LUSK SEVEN RIVERS UNIT

8. Well Name and No.  
LUSK SEVEN RIVERS UNIT #8

9. API Well No.  
30-025-29052

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990 FNL 1980 FWL; UL C SEC3 T19S R32E

10. Field and Pool or Exploratory Area  
LUSK 7 RIVERS, NORTH

11. Country or Parish, State  
LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

03/14/2016

MIRU. UNHANG WELL, UNSEATED PUMP AND POOH WITH PUMP AND RODS. VISUALLY INSPECTED 3/4" ROD. OK. ND WELLHEAD. NU BOP. POOH LAYING DOWN 2-3/8" TUBING. SLIGHT PARIFFIN AND SOME PITTING ON BOTTOM JOINTS. PREP TO PU BIT AND SCRAPER ON BLUE BAND TUBING. SHUTDOWN DUE TO WIND.

OCD Hobbs

03/15/2016

PU 4-1/2" BIT, 5-1/2" CASING SCRAPER ON 2-3/8" BLUE BAND TUBING TAGGED FILL @ 3659'. MIRU SOUTHWEST, BROKE CIRCULATION WITH FW. TRIED TO WORK PAST 3659' (APPEARS TO CIBP). POOH WITH BIT AND SCRAPER. WAIT ON 5-1/2" X 14# X 2-3/8" PACKER. RIH WITH PACKER, SEATING NIPPLE ON 2-3/8" TUBING. ISOLATED PERFS +/- 3549-3571'. SET PACKER @ 3530', TEST CASING TO 500 PSI. ESTABLISHED INJECTION RATE DOWN TUBING. STARTED .5 BPM @ 450 PSI. ENDING RATE 3.3 BPM @ 100 PSI. SWISDON

03/16/2016

LOADED HOLE AND SPOTTED ACID 1.5 BBLS FROM PACKER. COULD NOT BREAK PERFS DOWN. REVERSED ACID BACK IN TRUCK. RETEST AND COULD NOT PUMP INTO PERFS. PRESSURED TO 2200 PSI NO LEAK OFF. STARTED MOVING PACKER UP HOLE. ISOLATED PERFS 3284' - 3329'. RU ACID PUMPING EQUIPMENT AND ESTABLISHED INJECTION RATE IN TO PERFS .6 BPM WITH 800 PSI. BULLHEADED ACID INTO FORMATION, FOLLOWED BY 2 DRUMS OF 30/60 CHEMICAL AND FLUSHED WITH 20 BBLS FW. INSTANT SHUT IN PRESSURE (ISIP) 900 PSI. 5 MIN 875 PSI. 10M 800 PSI. 15 MIN 750 PSI. SWI. RIG DOWN ACID PUMPS AND SDON FOR ACID TO SPEND.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

CARIE STOKER

Title REGULATORY AFFAIRS COORDINATOR

Signature

*Carie Stoker*

Date 03/23/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



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LUSK SEVEN RIVERS UNIT #8

3/17/2016

WELL ON SLIGHT VACUUM. RELEASED PACKER AND RIH TO 3616' CIRCULATED WELL CLEAN. POOH WITH PACKER. RIH WITH 2-3/8" SEATING NIPPLE ON 2-3/8" TUBING TO 3578'. ND BOP. NU WELLHEAD. PREP FOR RODS. RIH WITH PUMP AND RODS. SPACED RODS OUT AND HWO. INSTALLED BACK PRESSURE VALVE. TEST PUMP TO 500 PSI. OK. SET BACK PRESSURE VALVE 60 PSI TO 110 PSI. GREASED PUMPING UNIT, CLEANED AND INSPECTED CHECK VALVES. OIL LEVEL IN GEAR BOX FULL. WELL PUMPING GOOD. RDMO.