

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | |
|--|-------|
| WELL API NO. 30 025 08275 | |
| 5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/> | |
| 6. State Oil & Gas Lease No. NMLC-069515 | |
| 7. Lease Name or Unit Agreement Name North El Mar Unit | |
| 8. Well Number | 24 |
| 9. OGRID Number | 20077 |
| 10. Pool name or Wildcat El Mar (Delaware) | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other Service (injection)

2. Name of Operator
Sahara Operating Company

3. Address of Operator
P.O. Box 4130, Midland, TX 79704

4. Well Location
Unit Letter L 1980 feet from the South line and 660 feet from the West line
Section 25 Township 26S Range 32E NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,107 DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well failed MIT on 8-29-2017

**SUBJECT TO LIKE
APPROVAL BY BLM**

Repaired well by releasing from on-off tool, pulling tubing, replacing bad joints of tubing. Redressed seals in on-off tool, ran BIH w/tbg, circ pkr fluid, latch on to on-off tool. Test annulus OK.

9-08-2017 - By Rapid transport ran new MIT test OK. Chart Attached. OK'd to return to service by George Bower, NMOCD, Hobbs District

**SUBJECT TO LIKE
APPROVAL BY BLM**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE President DATE 10-25-2017

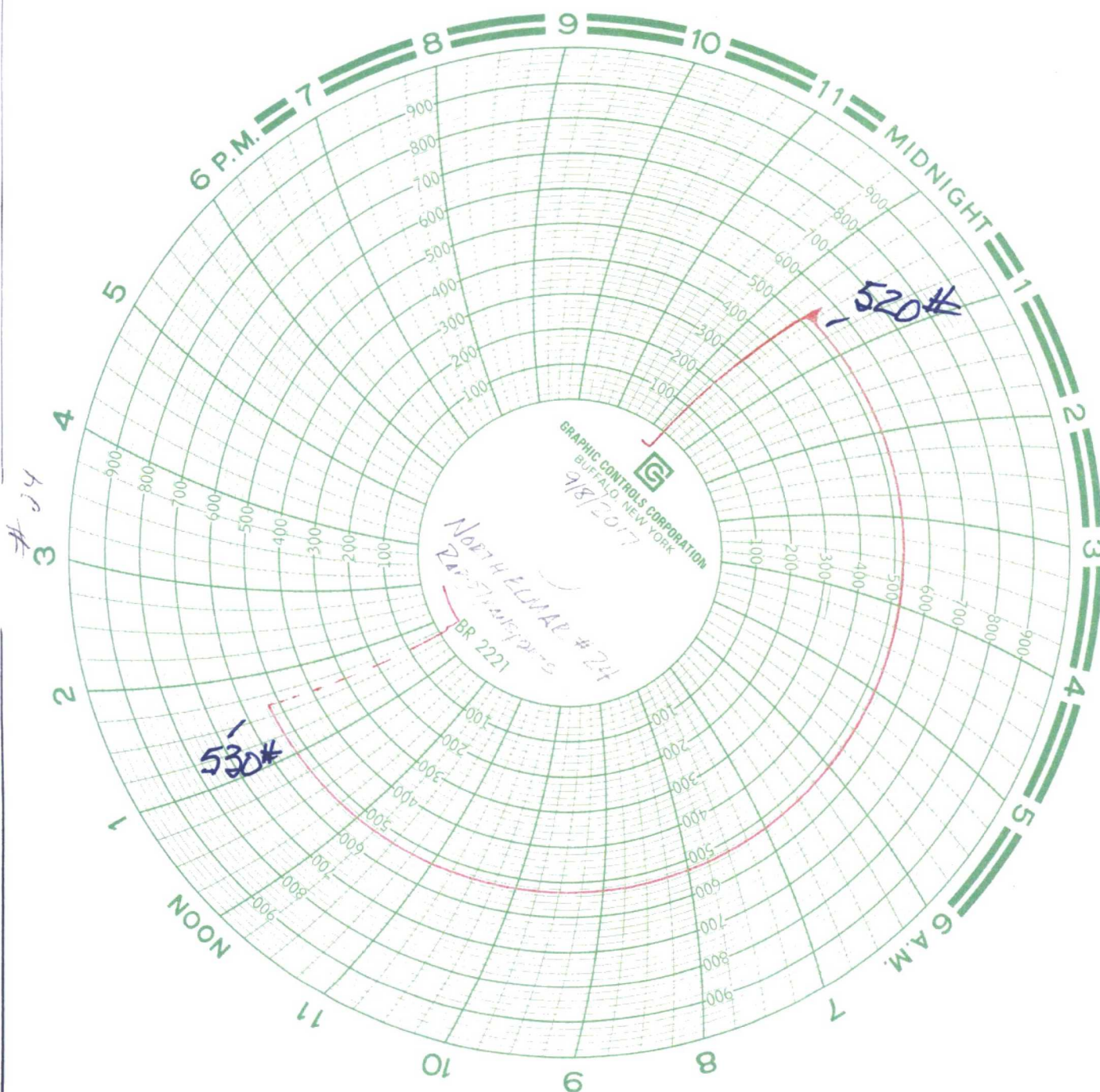
Type or print name Robert McAlpine E-mail address: Rob@Saharaoper.com Telephone No. 432-697-0967

For State Use Only

APPROVED BY: [Signature] TITLE AO/II DATE 11/1/2017

Conditions of Approval (if any):

RBDMS - CHART - ✓



State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

| | | |
|--|--|-----------------------------------|
| Operator Name <i>Sahara Operating</i> | | API Number <i>30-025-08275</i> |
| Property Name <i>N. El Mar</i> | | Well No. <i># 24</i> |

| 7. Surface Location | | | | | | | | | |
|---------------------|----------------------|------------------------|---------------------|--|--------------------------|----------------------|-------------------------|----------------------|----------------------|
| UL Lot <i>2</i> | Section <i>25</i> | Township <i>26s</i> | Range <i>32E</i> | | Feet from <i>1980</i> | N/S Line <i>5</i> | Feet From <i>660</i> | E/W Line <i>W</i> | County <i>LEA</i> |

| Well Status | | | | | | | | |
|------------------|-----------|----------------|-----------|------------------------|-----|-----------------|-----|------------------------|
| TA'D WELL YES | <i>NO</i> | SHUT-IN YES | <i>NO</i> | INJECTOR <i>INJ</i> | SWD | PRODUCER OIL | GAS | DATE <i>8-29-77</i> |

OBSERVED DATA

| | (A)Surface | (B)Interm(1) | (C)Interm(2) | (D)Prod Csg | (E)Tubing |
|----------------------|------------|--------------|--------------|-------------|---|
| Pressure | <i>0</i> | <i>N/A</i> | <i>N/A</i> | <i>1350</i> | <i>1250</i> |
| Flow Characteristics | | | | | |
| Puff | <i>Y/N</i> | <i>Y/N</i> | <i>Y/N</i> | <i>Y/N</i> | CO2 <input type="checkbox"/> |
| Steady Flow | <i>Y/N</i> | <i>Y/N</i> | <i>Y/N</i> | <i>Y/N</i> | WTR <input checked="" type="checkbox"/> |
| Surges | <i>Y/N</i> | <i>Y/N</i> | <i>Y/N</i> | <i>Y/N</i> | GAS <input type="checkbox"/> |
| Down to nothing | <i>Y/N</i> | <i>Y/N</i> | <i>Y/N</i> | <i>Y/N</i> | Type of Fluid |
| Gas or Oil | <i>Y/N</i> | <i>Y/N</i> | <i>Y/N</i> | <i>Y/N</i> | Injected for |
| Water | <i>Y/N</i> | <i>Y/N</i> | <i>Y/N</i> | <i>Y/N</i> | Waterflood if |
| | | | | | applies |

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Prod. Csg had 1350, blew to truck + lbs dropped to 1100#, blew for 5 min. fluid would not stop. Shut Pcss. + lbs came back to 1250

| | |
|---|----------------------------|
| Signature: <i>[Signature]</i> | OIL CONSERVATION DIVISION |
| Printed name: <i>Robert M. Nipino</i> | Entered into RBDMS |
| Title: <i>Pres. Asst</i> | Re-test |
| E-mail Address: <i>ROG@SAHARAOPER.COM</i> | |
| Date: <i>10-24-2017</i> | Phone: <i>432-697-0967</i> |
| Witness: <i>Gary Robinson</i> | |