

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

HOBBS OGD
RECEIVED
OCT 30 2017
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 025 08305	
5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/> <i>Federal</i>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North El Mar Unit	
8. Well Number	50
9. OGRID Number	20077
10. Pool name or Wildcat El Mar (Delaware)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other Service - injection

2. Name of Operator

Sahara Operating Company

3. Address of Operator

P.O. Box 4130, Midland, TX 79704

4. Well Location

Unit Letter H 330 feet from the South line and 330 feet from the East line
Section 34 Township 26S Range 32E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,101 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: MIT ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Injection well failed MIT on 8-29-2017. Shut in well.

**SUBJECT TO LIKE
APPROVAL BY BLM**

Repaired bad tubing, new packer depth 4400'.

Ran MIT OK on 9/8/2017, tested to 520# f/30 minutes OK, chart attached. Received permission from George Bower, NMOCD, to resume injection.

**SUBJECT TO LIKE
APPROVAL BY BLM**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE President DATE 10-24-2017

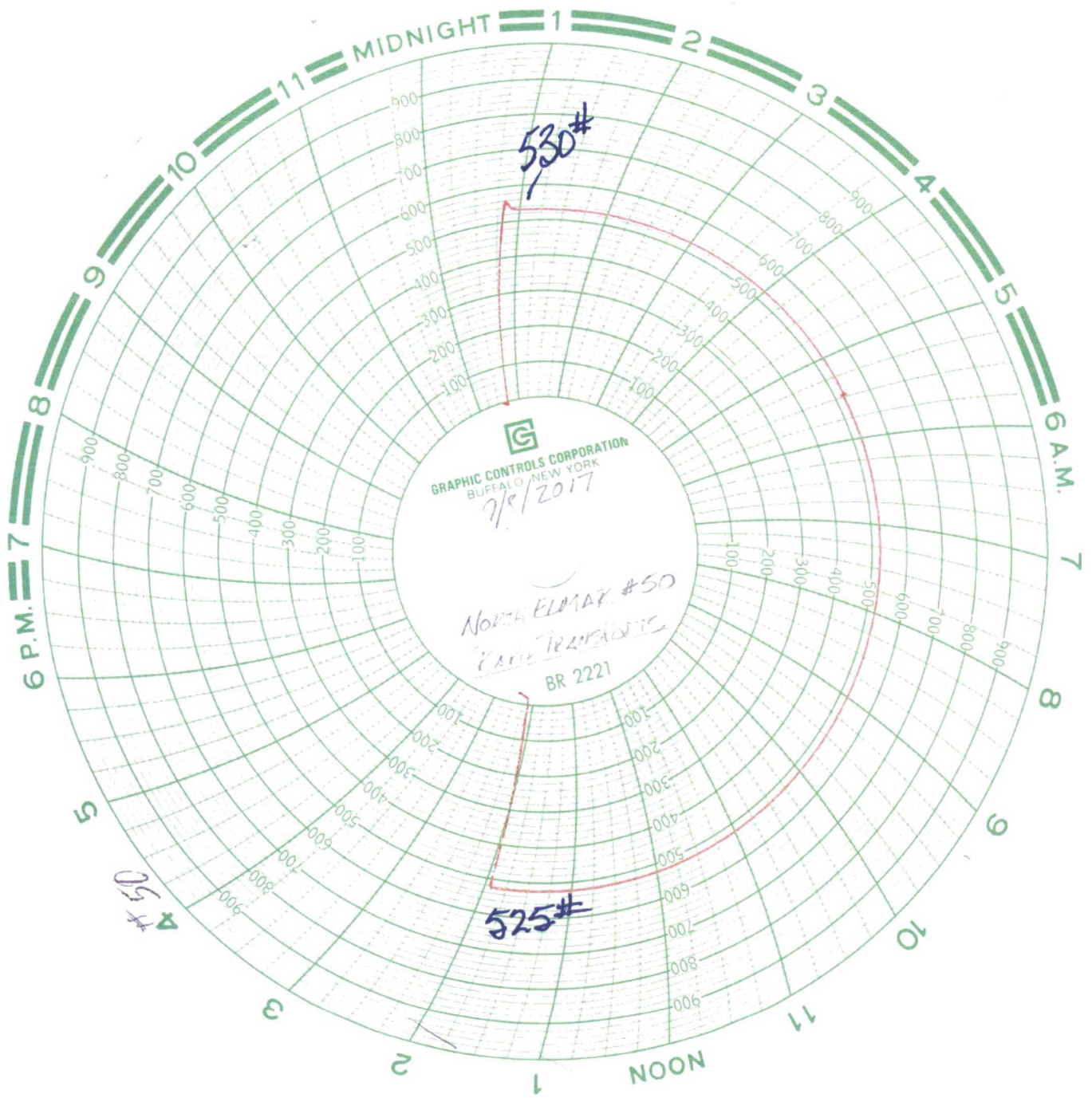
Type or print name Robert McAlpine E-mail address: SaharaRM@sbcglobal.net Telephone No. 432-697-0967

For State Use Only

APPROVED BY: [Signature] TITLE AD/II DATE 11/1/2017

Conditions of Approval (if any):

RBDMS - CHART - TEST ✓



State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Sahara Operating</i>	API Number <i>30-025-08305</i>
Property Name <i>N. El Mar</i>	Well No. <i>#50</i>

7. Surface Location

UL - Lot <i>H</i>	Section <i>34</i>	Township <i>26S</i>	Range <i>32E</i>	Feet from <i>330</i>	N/S Line <i>S</i>	Feet From <i>330</i>	E/W Line <i>E</i>	County <i>LEA</i>
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Well Status

TA'D WELL YES	<input checked="" type="radio"/> NO	SHUT-IN YES	<input checked="" type="radio"/> NO	INJECTOR <input checked="" type="radio"/> INJ	SWD	PRODUCER OIL	GAS	DATE <i>8-29-17</i>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>0</i>	<i>N/A</i>	<i>N/A</i>	<i>1500</i>	<i>1200</i>
Flow Characteristics					
Puff	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	CO2 <input type="checkbox"/>
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	WTR <input checked="" type="checkbox"/>
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	GAS <input type="checkbox"/>
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Type of Fluid
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Injected for
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Waterflood if
					applies.

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Started w/ 750# on tbg., turned pump on + came up to 1200#. Put 200# gauge in P csg. + wrapped it, put 1000# in + wrapped it, want to get higher pres. gauge 5000# had 1500#, shut off inj + blew csg down to hook + Tbg dropped to 800#. Opened inj. back up to 1200 + csg. built to 400#. has communication

Signature: <i>Robert Upst. / [Signature]</i>	OIL CONSERVATION DIVISION
Printed name: <i>Robert Upst. / [Signature]</i>	Entered into RBDMS
Title: <i>Pres. client</i>	Re-test
E-mail Address: <i>ROB@SAHARAOPER.COM</i>	
Date: <i>10-25-2017</i>	Phone: <i>432-897-0967</i>
Witness: <i>Gary Robinson</i>	