Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013				
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.				
District II - (575) 748-1283	trict II - (575) 748-1283 OIL CONSERVATION DIVISION S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-38125				
District III - (505) 334-6178			5. Indicate Type of Lease STATE FEE X				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505			19552				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			North Hobbs Unit (G/SA)				
	Gas Well 🗌 Other		8. Well Number 638				
2. Name of Operator Occidental Permian LTD			9. OGRID Number 157984				
3. Address of Operator		10. Pool name or Wildcat					
PO Box 4294 Houston, TX 77210			Hobbs (G/SA)				
4. Well Location							
Unit Letter B :	402 feet from the N	line and	1878 feet from the E line				
Section 19		nge 38E	NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3675.8' KBL							
	0070.0 NBL						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	K ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI					
	MULTIPLE COMPL	CASING/CEMENT	L L				
DOWNHOLE COMMINGLE							
OTHER:		OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
MIRU x NDWH x NUBOP. POOH ESP x 124 jts tbg. RIH 4 3/4" bit x tag @ 4490'. Cleaned well. RIH 5 ½" CIBP @4410' x 5 ½"							

PKR @4351'. Establish inj Rate of 1.5 BPM @800 psi x release PKR x test CIBP @4410' to 1000 psi. POOH PKR. RIH 5 ½" CICR @4351'. Test tbg to 1000 psi. Establish rate of 1.5 BPM @1600 psi x sting out. Pump 10 bbls FW x 6 bbls of "C" cmt w/ 18 bbls FW. Sting into CIRC x pump 6 bbls FW x Stung out w/ 1600 psi x left Stinger 1' above retainer. Reverse out w/ 150 bbls FW. RIH RBP @4341' x PKR @4283'. Test Lines 4,000 psi. Pumped 5 bbls FW x 12 bbls 15% NEFE acid x flush w/ 25 bbls FW. Reset RBP @4284' x PKR @4230' x pumped 5 bbls FW x 14 bbls 15% NEFE x flush w/25 bbls F/W. Set RBP @4230' x PKR @4184 x pumped 5 bbls F/W x 14 bbls 15% NEFE x flush w/25 bbls F/W. Set PKR @3921'- SION. RIH ESP @ 4062' x 125 jts tbg @ 3999'. RD x NDBOP x NUWH

Spud Date:	09/14/2017	Rig Release Date:	09/22/17		
I hereby certin	y that the information/above is true and	nd complete to the best of	my knowledge and belief	f.	
SIGNATÜRE	GPRUX 60	TITLE Re	egulatory Specialist	DATE	10/17/2017
Type or print	name April Hood	E-mail address: Ap	oril_Hood@Oxy.com	PHONE:	713-366-5771
For State Use	anty And Road	WIIIIE	10/IF		<u>], 2017</u>