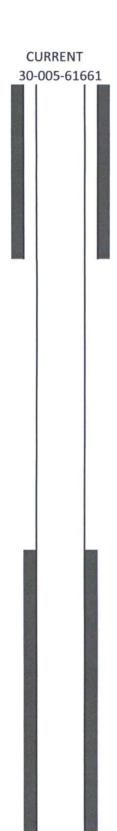
	State of New M		Form C-					
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Nat	tural Resources	Revised July 18,	2013				
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-005-61661						
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease FEDERAL					
District III - (505) 334-6178	District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE					
District IV – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM		NMNM - 032335						
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Nam	ne					
(DO NOT USE THIS FORM FOR PROPO			7. Dease Name of One Agreement Nam					
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101)	FOR SUCH	ANTELOPE FEDERAL					
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well X Other		8. Well Number					
2. Name of Operator	Gas Well Et Other		9. OGRID Number					
State of New Mexico formerly	McKay Oil Corp		14424					
3. Address of Operator			10. Pool name or Wildcat					
1625 N. French Drive Hobb	s, NM 88240		Pecos Slope; Abo, West (Gas)					
4. Well Location								
Unit Letter E: 1980 feet from the NORTH line and 660 feet from the WEST line								
Section 29 Township 45 Range 22E NMPM County CHAVES								
11. Elevation (Show whether DR, RKB, RT, GR, etc.)								
12. Check	Appropriate Box to Indicate 1	Nature of Notice,	Report or Other Data					
NOTICE OF IN	ITENTION TO	l CLID	CECUENT DEPORT OF					
			SEQUENT REPORT OF:  K					
TEMPORARILY ABANDON	PLUG AND ABANDON 🔼 CHANGE PLANS	COMMENCE DR						
PULL OR ALTER CASING		CASING/CEMEN						
DOWNHOLE COMMINGLE	MOETIFEE COMPE	CASING/CEMEN	1 308					
CLOSED-LOOP SYSTEM								
OTHER:		OTHER:						
			d give pertinent dates, including estimated	d date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of								
proposed completion or recompletion.								
CEE AFF	A CHIED DD OCH	EDIIDE (	COLLENATION					
SEE ATTA	ACHED PROC	EDURE &	& SCHEMATICS	SEE ATTACHED PROCEDURE & SCHEMATICS				
Spud Date:	Rig Release D	Date:						
Spud Date:	Rig Release D	Date:						
Spud Date:	Rig Release D	Date:						
Spud Date:  I hereby certify that the information			ge and belief.					
I hereby certify that the information	above is true and complete to the	best of my knowledg		17				
	above is true and complete to the		2/22/-	17				
I hereby certify that the information SIGNATURE Wall	above is true and complete to the	best of my knowledg	st DATE 8/22/20					
I hereby certify that the information  SIGNATURE Mark Whitake	above is true and complete to the	best of my knowledg	st DATE 8/22/20					
I hereby certify that the information SIGNATURE Wall	above is true and complete to the TITLE Petro	best of my knowledg	st DATE 8/22/20					
I hereby certify that the information  SIGNATURE Mark Whitake	above is true and complete to the	best of my knowledg	st DATE 8/22/20					

McKay Oil Corp Antelope Federal No. 1 30-005-61661 UL – E, Sec. 29, T4S, R22E 1980' FNL & 660' FWL BLM Serial #: NM – 032335

8 5/8" 24# @ 1502' w/ 1010 sx cmt 4 1/2" 10.5# @ 3601' w/ 360 sx cmt Top Perforation 3079'

- 1. MIRU. POOH w/ production equipment.
- 2. Set CIBP at 2979'. Circulate hole with mud laden fluid. Pressure test casing to 500 psi. Spot 25 sx cement on CIBP.
- 3. Perf @1552'. Sqz w/ 45 sx. WOC. Tag at 1452' or better.
- 4. Perf @100'. Circulate cement to surface inside/outside 4 ½" casing.
- 5. Cut off wellhead 3' below ground level and verify cement to surface all strings.
- 6. Install below ground P&A marker. Photos should be taken prior to and after welding on plate. Record GPS reading. BLM should be notified prior to cut off so it can be witnessed.

NOTES: Mud laden fluid consists of fresh water with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.



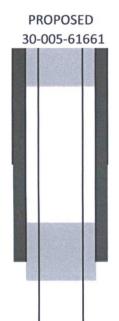
McKay Oil Corp Antelope Federal #1

8 5/8" 24# @ 1502' w/ 1010 sx. Circ cmt

Top perf 3079'

4 1/2" 10.5# @ 3601' w/ 360 sx. TOC unknown

## McKay Oil Corp Antelope Federal #1



CUT OFF WELLHEAD 3' BELOW GL,
VERIFY CEMENT, & INSTALL BELOW GROUND
MARKER. TAKE PHOTO & GPS READINGS
PERF @ 100'. CIRC CMT TO SURFACE

8 5/8" 24# @ 1502'

PERF @ 1552'. SQZ W/ 45 SX. WOC & TAG.

PRESSURE TEST CASING
CIRCULATE MUD LADEN FLUID

SET CIBP AT 2979'. CAP WITH 25 SX

Top Perf 3079' 4 1/2 "10.5# @ 3601'