

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. <b>30-005-61766</b>
5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>NMNM - 032335</b>
7. Lease Name or Unit Agreement Name <b>ANTELOPE FEDERAL</b>
8. Well Number <b>2</b>
9. OGRID Number 14424
10. Pool name or Wildcat Pecos Slope; Abo, West (Gas)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
State of New Mexico formerly McKay Oil Corp

3. Address of Operator  
1625 N. French Drive Hobbs, NM 88240

4. Well Location  
Unit Letter **J** : **1980** feet from the **SOUTH** line and **1980** feet from the **EAST** line  
Section **29** Township **4S** Range **22E** NMPM County **CHAVES**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ATTACHED PROCEDURE & SCHEMATICS**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr. Specialist DATE 8/22/2017

Type or print name Mark Whitaker E-mail address: marka.whitaker@state.nm.us PHONE: 575-393-6161

**For State Use Only**  
APPROVED BY: Markus Brown TITLE AO/II DATE 11/1/2017  
Conditions of Approval (if any):

McKay Oil Corp  
Antelope Federal No. 2  
30-005-61766  
UL – J, Sec. 29, T4S, R22E  
1980' FSL & 1980' FEL  
BLM Serial #: NM – 032335

7 5/8" 26.4# @ 1467' w/ 1300 sx cmt  
4 1/2" 10.5# @ 3592' w/ 270 sx cmt  
Top Perforation 3066'

1. MIRU. POOH w/ production equipment.
2. Set CIBP at 2966'. Circulate hole with mud laden fluid. Pressure test casing to 500 psi. Spot 25 sx cement on CIBP.
3. Perf @1517'. Sqz w/ 45 sx. WOC. Tag at 1417' or better.
4. Perf @100'. Circulate cement to surface inside/outside 4 1/2" casing.
5. Cut off wellhead 3' below ground level and verify cement to surface all strings.
6. Install below ground P&A marker. Photos should be taken prior to and after welding on plate. Record GPS reading. BLM should be notified prior to cut off so it can be witnessed.

NOTES: Mud laden fluid consists of fresh water with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

CURRENT  
30-005-61766

McKay Oil Corp  
Antelope Federal #2

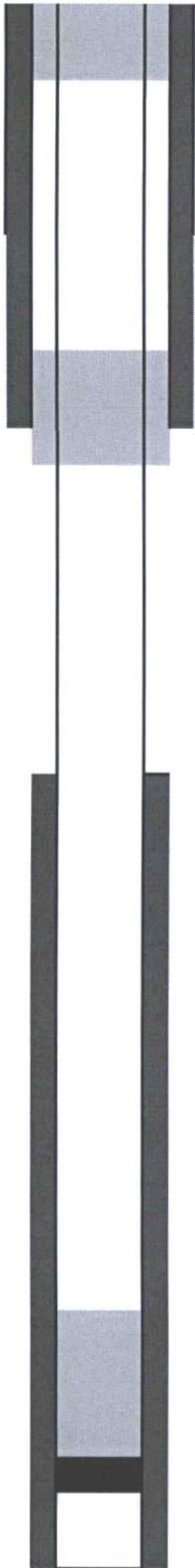
7 5/8" 26.4# @ 1467' w/ 1300 sx. Circ cmt

Top perf 3066'

4 1/2" 10.5# @ 3592' w/ 270 sx. TOC unknown

McKay Oil Corp  
Antelope Federal #2

PROPOSED  
30-005-61766



7 5/8" 26.4# @ 1467'

CUT OFF WELLHEAD 3' BELOW GL,  
VERIFY CEMENT, & INSTALL BELOW GROUND  
MARKER. TAKE PHOTO & GPS READINGS  
**PERF @ 100'. CIRC CMT TO SURFACE**

**PERF @ 1517'. SQZ W/ 45 SX. WOC & TAG.**

**PRESSURE TEST CASING  
CIRCULATE MUD LADEN FLUID**

**SET CIBP AT 2966'. CAP WITH 25 SX**

Top Perf 3066'  
4 1/2" 10.5# @ 3592'