Submit 1 Copy To Appropriate District Office	State of New Mo		Form C-103
District I - (575) 393-6161	Energy, Minerals and Nati	ural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONGERNATION	I BUUGION	30-005-62189
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease FEDERAL
1000 Rio Brazos Rd., Aztec, NM 87410	trict III – (505) 334-6178 0 Rio Brazos Rd., Aztec, NM 87410 trict IV – (505) 476-3460 1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, Nivi 8	7303	6. State Oil & Gas Lease No.
87505			NMNM - 022061
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name WEST MCKAY HARVEY FEDERAL 'A
1. Type of Well: Oil Well Gas Well X Other			8. Well Number
Name of Operator State of New Mexico formerly McKay Oil Corp			9. OGRID Number 14424
3. Address of Operator			10. Pool name or Wildcat
1625 N. French Drive Hobbs, NM 88240			Pecos Slope; Abo, West (Gas)
4. Well Location Unit Letter B: 660 feet from the North line and 1980 feet from the EAST line			
om better them the source mine and source from the source mine			
Section 26 Township 85 Range 23 F NMPM County CHAVES 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
11. Elevation (Snow whether DR, RRB, R1, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	II JOB
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
CEE ATTACHED DDOCEDHDE & CCHEMATICS			
SEE ATTACHED PROCEDURE & SCHEMATICS			
Spud Date: Rig Release Date:			
I hereby certify that the information	above is true and complete to the h	est of my knowleds	ge and belief.
SIGNATURE Male Little Petroleum Engr. Specialist DATE 8/22/2017			
Type or print name Mark Whitaker E-mail address: marka.whitaker@state.nm.us PHONE: 575-393-6161			
For State Use Only			
APPROVED BY: Majors From TITLE AO II DATE 11/1/2017 Conditions of Approval (if any):			
4		-	

McKay Oil Corp West McKay Harvey Federal A No. 1 30-005-62189 UL – B, Sec. 26, T8S, R23E 660' FNL & 1980' FEL BLM Serial #: NMNM – 022061

8 5/8" 24# @ 1101' w/ 400 sx cmt 4 1/2" 10.5# @ 3294' w/ 600 sx cmt Top Perforation 3059'

- 1. MIRU. POOH w/ production equipment.
- 2. Set CIBP at 2959'. Circulate hole with mud laden fluid. Pressure test casing to 500 psi. Spot 25 sx cement on CIBP.
- 3. Perf @1151'. Sqz w/ 45 sx. WOC. Tag at 1051' or better.
- 4. Perf @100'. Circulate cement to surface inside/outside 4 ½" casing.
- 5. Cut off wellhead 3' below ground level and verify cement to surface all strings.
- Install below ground P&A marker. Photos should be taken prior to and after welding on plate. Record GPS reading. BLM should be notified prior to cut off so it can be witnessed.

NOTES: Mud laden fluid consists of fresh water with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

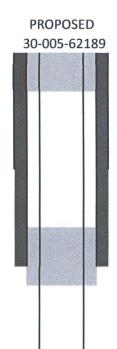
CURRENT 30-005-62189 McKay Oil Corp West McKay Harvey Federal A#1

8 5/8" 24# @ 1101' w/ 400 sx. Circ cmt

Top perf 3059'

4 1/2" 10.5# @ 3294' w/ 600 sx. TOC unknown.

McKay Oil Corp West McKay Harvey Federal A#1



CUT OFF WELLHEAD 3' BELOW GL,
VERIFY CEMENT, & INSTALL BELOW GROUND
MARKER. TAKE PHOTO & GPS READINGS
PERF @ 100'. CIRC CMT TO SURFACE

8 5/8" 24# @ 1101'

PERF @ 1151'. SQZ W/ 45 SX. WOC & TAG.

PRESSURE TEST CASING
CIRCULATE MUD LADEN FLUID

SET CIBP AT 2959'. CAP WITH 25 SX

Top Perf 3059' 4 1/2 "10.5# @ 3294'