

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-005-63601 |
| 5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. NMNM - 032311 |
| 7. Lease Name or Unit Agreement Name INEXCO FEDERAL |
| 8. Well Number 5 |
| 9. OGRID Number 14424 |
| 10. Pool name or Wildcat Pecos Slope; Abo, West (Gas) |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | |
| 2. Name of Operator State of New Mexico formerly McKay Oil Corp | |
| 3. Address of Operator 1625 N. French Drive Hobbs, NM 88240 | |
| 4. Well Location Unit Letter A : 660 feet from the NORTH line and 880 feet from the EAST line Section 25 Township 5S Range 21E NMPM County CHAVES | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|--|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE & SCHEMATICS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr. Specialist DATE 8/22/2017

Type or print name Mark Whitaker E-mail address: marka.whitaker@state.nm.us PHONE: 575-393-6161

For State Use Only
APPROVED BY: Marky Brown TITLE AO/II DATE 11/1/2017
Conditions of Approval (if any):

McKay Oil Corp
Inexco Federal No. 5
30-005-63601
UL – A, Sec. 25, T5S, R21E
660' FNL & 880' FEL
BLM Serial #: NM – 032311

8 5/8" 24# @ 1007' w/ 520 sx cmt
5 1/2" 15.5# @ 4298' w/ 350 sx cmt
Top Perforation 3526'

1. MIRU. POOH w/ production equipment.
2. Set CIBP at 3426'. Circulate hole with mud laden fluid. Pressure test casing to 500 psi. Spot 25 sx cement on CIBP.
3. Perf @1057'. Pump sufficient cement to circulate to surface inside/outside 5 1/2" casing.
4. Cut off wellhead 3' below ground level and verify cement to surface all strings.
5. Install below ground P&A marker. Photos should be taken prior to and after welding on plate. Record GPS reading. BLM should be notified prior to cut off so it can be witnessed.

NOTES: Mud laden fluid consists of fresh water with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

CURRENT
30-005-63601

McKay Oil Corp
Inexco Federal #5

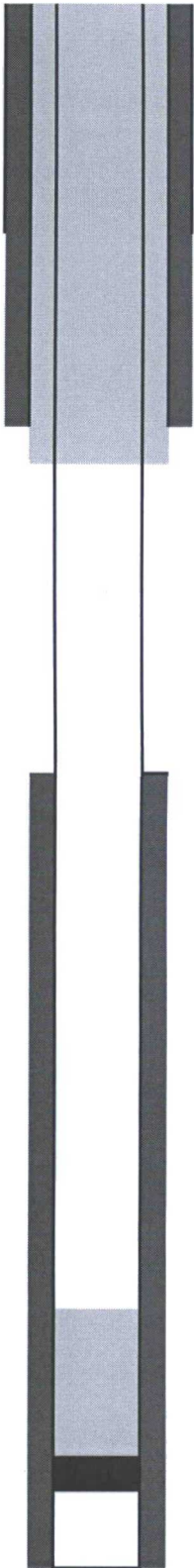
8 5/8" 24# @ 1007' / 520 sx. Circ cmt.

Top perf 3526'

5 1/2" 15.5# @ 4298' w/ 350 sx. TOC unknown

McKay Oil Corp
Inexco Federal #5

PROPOSED
30-005-63601



8 5/8" 24# @ 1007'

CUT OFF WELLHEAD 3' BELOW GL,
VERIFY CEMENT, & INSTALL BELOW GROUND
MARKER. TAKE PHOTO & GPS READINGS

PERF @ 1057'. PUMP SUFFICIENT CEMENT TO
CIRCULATE TO SURFACE INSIDE/OUTSIDE 5 1/2" CSG

PRESSURE TEST CASING
CIRCULATE MUD LADEN FLUID

SET CIBP AT 3426'. CAP WITH 25 SX

Top Perf 3526'
5 1/2 "15.5# @ 4298'