Submit 1 Copy To Appropriate District Office	State	State of New Mexico			Form C-103		
District I – (575) 393-6161	3-6161 Energy, Minerals and Natural Resources			Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.			
<u>District II</u> – (575) 748-1283 311 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION				30-025-35370			
District III - (505) 334-6178	rict III – (505) 334-6178 1220 South St. Francis Dr.				5. Indicate Type of Lease STATE X FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505				6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM				19552			
87505							
SUNDRY NOTICES AND REPORTS ON WELLBES OCD (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Na	ame or Unit Agreement N	ame	
DIFFERENT RESERVOIR LISE "APPLICATION FOR PERMIT" (FORM C-101) FOR SLICH				North Ho	obbs Unit (G/SA)		
PROPOSALS.)				8. Well Nu	mhar C42		
1. Type of well. Off well				Control of the Contro			
Name of Operator     Occidental Permian LTD     RECEIVED				9. OGRID Number 157984			
3. Address of Operator				10. Pool name or Wildcat			
PO Box 4294 Houston, TX 77210				Hobbs (G/SA)			
4. Well Location							
Unit Letter L	: 1605 feet from	the S	line and	548 fe	et from the W	line	
Section 24	Township	18S Rang	ge 37E	NMPM	County Lea		
的是XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	11. Elevation (Show	wwhether DR, R	KB, RT, GR, etc.)				
3686' KB							
12. Check	Appropriate Box to	Indicate Nat	ure of Notice, l	Report or C	Other Data		
NOTICE OF INTENTION TO							
	NTENTION TO:	NON [			REPORT OF:	о П	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK							
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB							
DOWNHOLE COMMINGLE		. ' ',	DASING/CEMENT	308			
	, 1						
OTHER:	_		OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or r	ecompletion.						
/							
MIRU x NDWH x NUBOP.	POOH ESP x 126 its t	bg. RIH 4 ¾" x 1	ag @ 4390'. Dri	lled out floa	t collar x cmt to new		
TD @ 4490'. POOH 4 ¾"		-	_				
Treat OH 4438'-4490' w/ 2100 gals 15% acid x pump scale squeeze 40 gals paw 3900 w/ 31 bbls FW 640 gals scw 265 w/ 72 bbls FW x flush 346 bbls. Pooh PKR. Ran acid job w/ 3100 gals 15% HCL. RIH ESP @ 3965' x tbg @ 3894'.							
	1 346 bbls. Pooh PKR.	Ran acid job w	// 3100 gais 15%	HCL. RIH E	SP @ 3965' x tbg @ 38	94'.	
RD x NDBOP x NUWH							
Spud Date: 09/06/201	7 R	kig Release Date	: 09/1	3/17			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
1) 5: 1/	Mach						
SIGNATURE WANTED	/ 100cl .	TITLE	Regulatory Speci	alist	DATE 10/17/201	7	
		-					
71	Hood	E-mail address:	April_Hood@Oxy	.com	PHONE: 713-366-5	771	
For State Use Only	u R	^	1 1 -		1 )		
A PRINCIPLE DAY	MOUT	A A	40 /11		DATE 11/1/2	nin	
APPROVED BY:  Conditions of Approval (if any)	1	THEE /	10/11		DATE !!		
Conditions of Approval (II any)	/\				V		



# NHU 24-613 Current Wellbore Diagram (as of September-2017)

\*Note: Diagram not to scale

API (10):

30-025-35370

## Well History:

Well completed 03/2001 as producer
Original perf'd selectively 4238'-92' (4 JSPF)
04/2001 – Add Perfs 4014'-4215'
08/2002 – Well TA'd
01/2005 – Return to production, squeeze perfs 4014'-4215', stimulate perfs 4238'-92'
09/2009 – Well TA'd
01/2013 – Return to production, add perfs 4336-43',
4351'-63', 4368'-81' (4JSPF), stimulate perfs with
2300gal PAD acid
09/2016 – Xylene soak down tubing

08/2017 - Well deepening to 4490', acid treat perfs

# Equipment in well:

and open hole from 4438'-4490'

Installed 09/13/17: 2-7/8" tubing and ESP, intake @3967'.

#### **Perforation Summary:**

Open:, 4238'-50', 4259'-62', 4272'-80', 4284'-92', 4336-43', 4351'-63', 4368'-81', Open Hole from 4438'-4490'

<u>Squeezed:</u> 4014-24', 4043'-54', 4069'-75', 4091'-98', 4114'-38', 4188'-215'

### **Additional Info**

ECP @ 1396'



8 5/8", 24#, @ 1548'. Cemented with 950 sacks class, circulated

218 sxs

5.5", 15.5# @ 4,437'. Cemented with 1000 sxs. Circ 341sxs.

PBTD ~ Current: 4490'

TD - 4,490'