District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico

HOBBS OCD State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division

Submit of Copy to appropriate District Office

Form C-104

Regulatory Analyst  E-mail Address: Rebecca.Deal@dvn.com	1000 Rio Brazos R District IV					20 South St.		٠.	-CE	IVE	~		AMENDED REPORT
Operon Finergy Production Company, L.P.   382 West Sheridan, Oklahoma City, Ox 73102   7 Reason for Filling Code/ Effective Date 18 NW   97231/17   9723	1220 S. St. Francis		*			,		rii o				TTO A BY	CRORT
Descriptor   Production   Company, L.P.   33 West Sheridan, Oklahoma City, Ok 73102													SPORT
333 West Sheridam, Oklahoma City, Ok 73102					OGKI								
Face													
Property Code   Property Name													
11.   "Surface Location   2544   235   316   248   500th   1962   East   County   Lead   1   248   500th   1962   East   Lead   1   248   500th   1962   East   Lead   1   248   500th   1962   East   Lead   1   248   East		Triple X; Bor						or couc					
11.   18   Surface Location   10   or ton		Thinks I					ell Num						
		Inistie	e Unit						254H				
Bottom Hole Location							m the North/South line			Feet from the East/West		West line	County
Discrete   County					248	South	1962 East		East	Lea			
10													
Tare Code   Producing Nation   Code   Producing Nation   Code   Producing Nation   Code   Producing Nation   Producing Nation					Lot Idn			line					
Note	,				nnection			16 (					
17 Transporter OGRID		0									12) Expiration Date		
OGRID													
174238		r											<sup>20</sup> O/G/W
201 Park Avenue, Ste 1600   Oklahoma City, OK 73102		17/1229											
P.O. Box 50020   Midland, TX 79710-0020													
P.O. Box 50020   Midland, TX 79710-0020	036785 DCP N						stream						Gas
100   100													
1000   1000	020809	orgu Group						Gas					
1000 Louisiana, Ste 4300   Houston, TX 77002	Walter Town	Lucia Energy Group											
1000 Louisiana, Ste 4300   Houston, TX 77002	024650	024650 Targa Permian I P											Gas
23 Spud Date   22 Ready Date   23 TD   24 PBTD   25 Perforations   26 DHC, MC		1000 Lou	,	TX 77	7002								
23 Spud Date   22 Ready Date   23 TD   24 PBTD   25 Perforations   9900' - 17,217'   17,264'   9900' - 17,217'   18												150-	
23 Spud Date   22 Ready Date   23 TD   24 PBTD   25 Perforations   9900' - 17,217'   17,264'   9900' - 17,217'   18	IV. Well (	Completion	n Data	ı									
27   Hole Size   28   Casing & Tubing Size   29   Depth Set   30   Sacks Cement	<sup>21</sup> Spud Date	Ready 1				<sup>24</sup> PBTD		25 Perforations			<sup>26</sup> DHC, MC		
17-1/2" 13-3/8" 1380' 1130 sx cmt; Circ 120 bbls  12-1/4" 9-5/8" 5103' 1590 sx cmt; Circ 160 bbls  8-3/4" & 8-1/2" 5-1/2" 17,355' 2225 sx ClH; Circ 0  Tubing: 2-7/8" 9432'  V. Well Test Data  10/17/17 10/17/17 10/17/17 24 hrs 690 psi 4 psi 4 psi 3' Choke Size 3' Oil 3' Water 589 bbl 1760 mcf  4" I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Rebecca Deal  Title:  Regulatory Analyst  E-mail Address:  Rebecca.Deal@dvn.com  Date: Phone:										- 17,21			
12-1/4" 9-5/8" 5103' 1590 sx cmt; Circ 160 bbls  8-3/4" & 8-1/2" 5-1/2" 17,355' 2225 sx ClH; Circ 0  Tubing: 2-7/8" 9432'  V. Well Test Data  "J Date New Oil 32 Gas Delivery Date 10/17/17 10/17/17 24 hrs 690 psi 4 psi 4 psi 35 Choke Size 38 Oil 39 Water 1144 bbl 589 bbl 1760 mcf 4 Test Method 1144 bbl 589 bbl 1760 mcf 5 OIL CONSERVATION DIVISION  "A I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Rebecca Deal  Title:  Regulatory Analyst  E-mail Address:  Rebecca.Deal@dvn.com  Date: Phone:	Hole Hole	Size	+	28 Casing	& Tubin	g Size	<sup>29</sup> Dep	oth Se	et	+		30 Sac	cks Cement
8-3/4" & 8-1/2"  Tubing: 2-7/8"  9432'  V. Well Test Data  Tubing: 2-7/8"  9432'  V. Well Test Data  33 Test Date  10/17/17  10/17/17  10/17/17  10/17/17  10/17/17  24 hrs  690 psi  4 psi  4 psi  37 Choke Size  38 Oil  39 Water  1144 bbl  589 bbl  1760 mcf  4 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Rebecca Deal  Title:  Regulatory Analyst  E-mail Address:  Rebecca.Deal@dvn.com  Date:    Phone:	17-1,	13-3/8"				1380'			_	1130 sx cmt; Circ 120 bbls			
Tubing: 2-7/8"  V. Well Test Data  31 Date New Oil 32 Gas Delivery Date 10/17/17 10/17/17 24 hrs 690 psi 4 psi 41 Test Method 1144 bbl 589 bbl 1760 mcf  42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Rebecca Deal  Title:  Regulatory Analyst  Title:  Rebecca.Deal@dvn.com  Date:  Phone:	12-1/4"		9-5/8"				5103'			1590 sx cmt; Circ 160 bbls			mt; Circ 160 bbls
V. Well Test Data  31 Date New Oil 32 Gas Delivery Date 10/17/17 10/17/17 10/17/17 24 hrs 690 psi 4 psi 4 psi 35 Choke Size 38 Oil 39 Water 1144 bbl 589 bbl 1760 mcf 0IL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Rebecca Deal Title:  Regulatory Analyst  Rebecca. Deal@dvn.com  Date: Phone:	8-3/4" &	8-1/2"	5-1/2"				17	22		2225	25 sx ClH; Circ 0		
V. Well Test Data  31 Date New Oil 32 Gas Delivery Date 10/17/17 10/17/17 10/17/17 24 hrs 690 psi 4 psi 4 psi 35 Choke Size 38 Oil 39 Water 1144 bbl 589 bbl 1760 mcf 0IL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Rebecca Deal Title:  Regulatory Analyst  Rebecca. Deal@dvn.com  Date: Phone:		Tubing: 2.7/0"				04221							
31 Date New Oil 10/17/17 10/17/17 10/17/17 24 hrs 690 psi 4 psi 4 psi 4 Test Length 690 psi 4 psi 4 psi 4 Test Method 1144 bbl 589 bbl 1760 mcf OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Rebecca Deal  Title:  Regulatory Analyst  Rebecca.Deal@dvn.com  Date:  Phone:	V Well T	act Data		100	ilig. 2-7/6			+32					
37 Choke Size 38 Oil 39 Water 1144 bbl 589 bbl 1760 mcf  41 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name:  Rebecca Deal  Title:  Regulatory Analyst  E-mail Address:  Rebecca.Deal@dvn.com  Date:  Phone:				Delivery Date 33 To		est Date	34 Test Lengt		h 35 Tbg. Pres		Press	essure 36 Csg. Pressure	
1144 bbl 589 bbl 1760 mcf  Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  Rebecca Deal  Title:  Regulatory Analyst  E-mail Address:  Rebecca.Deal@dvn.com  Date:  Phone:									690 psi				
Printed name:  Rebecca Deal  Title:  Regulatory Analyst  E-mail Address:  Rebecca.Deal@dvn.com  Pate:  Phone:  Report of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved by:  Printed name:  Report of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved by:  Petroleum Engineer  Approval Date:													41 Test Method
been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  Rebecca Deal  Title:  Regulatory Analyst  E-mail Address:  Rebecca.Deal@dvn.com  Date:  Phone:							1700	inci	OIL CONS	SERVA	TION	DIVISIO	ON
Signature: Approved by:  Printed name: Rebecca Deal  Title: Regulatory Analyst  E-mail Address: Rebecca.Deal@dvn.com  Date: Phone:	been complied wi				OIL COIN	JER VII	1101	DIVIDI					
Printed name:  Rebecca Deal  Title:  Regulatory Analyst  E-mail Address:  Rebecca.Deal@dvn.com  Date:  Phone:		best of my kn	owledg	e and belie	ef.	)	Approved by:						
Rebecca Deal  Title: Regulatory Analyst  E-mail Address: Rebecca.Deal@dvn.com  Date: Phone:		em	m	12	mp		1/ with						
Title:  Regulatory Analyst  E-mail Address:  Rebecca.Deal@dvn.com  Date:  Phone:			Petroleum Engineer										
Rebecca.Deal@dvn.com  Date: Phone:	Title:	egulatory An	alyst			A	approval Date:		11/1	72/	/1-	7	3
Date: Phone: 405-228-8429	E-mail Address:	Rebecca	a.Deal@	dvn.com							-		
	Date:	8429											