Submit 1 Copy To Appropriate District Office District 1 – (575) 393-6161 Energy, 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Minerals and Natural Resources	Form C-103 Revised August 1, 2011 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	ONSERVATION DIVISION 200 South St. Francis Dr. Santa Fe, NM 87505	30-025-42219 5. Indicate Type of Lease STATE ✓ FEE □ 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND RE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLICATION FOR PER PROPOSALS.)	PORTS ON WELLS OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Chincoteague 32 State
1. Type of Well: Oil Well Gas Well	Other	8. Well Number 6H
Name of Operator Devon Energy Produ	ction Company, L.P.	9. OGRID Number
Address of Operator 333 West Sheridan, 0	Oklahoma City, OK 73102	10. Pool name or Wildcat WC-025 G-06 S253206M; Bone Spring
4. Well Location		, , , , , , , , , , , , , , , , , , , ,
	t from the South line and	830feet from theEastline
	wnship 24S Range 32E	NMPM County Lea
11. Elevation	n (Show whether DR, RKB, RT, GR, et GL: 3471'	tc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND A TEMPORARILY ABANDON CHANGE PLUL OR ALTER CASING MULTIPLE OF DOWNHOLE COMMINGLE	ABANDON REMEDIAL WO	ORK ALTERING CASING RILLING OPNS. PAND A
OTHER:	OTHER:	Completion
	es. (Clearly state all pertinent details, a LE 19.15.7.14 NMAC. For Multiple Co. 19.15.7.15 NMAC. For Multiple Co. 19.15 NMAC. For M	ran CBL, found ETOC @ 3400'. TIH w/pump 1' - 15,253' in 23 stages. Frac totals 14,112 gal
13. Describe proposed or completed operation of starting any proposed work). SEE RUL proposed completion or recompletion. 1/11/2017 - 7/10/2017: MIRU WL & PT. Test prod csg of hrough frac plug and guns. Perf Bone Spring @ 10,694 cid, 6,953,000# prop. ND frac, MIRU PU, NU BOP, DO	s. (Clearly state all pertinent details, a LE 19.15.7.14 NMAC. For Multiple C @ 8500 psi for 30 min, good test. TIH & ' - 15,253', total 604 holes. Frac'd10,694 plugs & CO to FC @ 15,298'. CHC, FWB,	ran CBL, found ETOC @ 3400'. TIH w/pump 4' - 15,253' in 23 stages. Frac totals 14,112 gal, ND BOP. RIH w/251 jts 2-7/8" L-80 tbg,
13. Describe proposed or completed operation of starting any proposed work). SEE RUL proposed completion or recompletion. 1/11/2017 - 7/10/2017: MIRU WL & PT. Test prod csg of through frac plug and guns. Perf Bone Spring @ 10,694 cid, 6,953,000# prop. ND frac, MIRU PU, NU BOP, DO et @ 10,130'. TOP.	s. (Clearly state all pertinent details, a LE 19.15.7.14 NMAC. For Multiple C @ 8500 psi for 30 min, good test. TIH & ' - 15,253', total 604 holes. Frac'd10,694 plugs & CO to FC @ 15,298'. CHC, FWB,	ran CBL, found ETOC @ 3400'. TIH w/pump 4' - 15,253' in 23 stages. Frac totals 14,112 gal, ND BOP. RIH w/251 jts 2-7/8" L-80 tbg,
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13. Describe proposed or completed operation of starting any proposed work). SEE RUL proposed completion or recompletion. 1/11/2017 - 7/10/2017: MIRU WL & PT. Test prod csg of hrough frac plug and guns. Perf Bone Spring @ 10,694' cid, 6,953,000# prop. ND frac, MIRU PU, NU BOP, DO et @ 10,130'. TOP. 1 hereby certify that the information above is true and SIGNATURE And Advanced Signature and SIGNATURE And Advanced Signature and Linda Good	as. (Clearly state all pertinent details, at E 19.15.7.14 NMAC. For Multiple C @ 8500 psi for 30 min, good test. TIH & 1-15,253', total 604 holes. Frac'd10,694 plugs & CO to FC @ 15,298'. CHC, FWB, and complete to the best of my knowled. TITLE Regulatory Specialist E-mail address: Linda.Good@	ran CBL, found ETOC @ 3400'. TIH w/pump 1' - 15,253' in 23 stages. Frac totals 14,112 gal , ND BOP. RIH w/251 jts 2-7/8" L-80 tbg, lge and belief. DATE 7/28/2017