Submit 1 Copy To Appropriate District Office		Sta	State of New Mexico			Form C-103 Revised August 1, 2011	
<u>District 1</u> – (575) 39. 1625 N. French Dr.,	District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240					WELL API NO.	
<u>District II</u> – (575) 74 811 S. First St., Arte	Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec St. 87410 District IV – (505) 476-3461 1220 S. St. Francis Dr., Santa Fe, NM 87505  SUNDRY NOTCES AND REPORTS ON WELLS				30-025-42117 5. Indicate Type of Lease		
District III - (505) 334-6178 1000 Rio Brazos Rd Aztec 87410 1220 South St. Francis Dr.					STAT.		
District IV – (505) 476-3465 Santa Fe, NM 87505					6. State Oil &	& Gas Lease No.	
87505					B-2862-3		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT		
PROPOSALS.)  1. Type of Well: Oil Well X Gas Well Other					8. Well Number 529		
Name of Operator ConocoPhillips Company					9. OGRID Number 217817		
3. Address of Operator P. O. Box 51810 Midland, TX 79710					10. Pool name or Wildcat		
Midland, 1X 79710 VACUUM; GB-SA  4. Well Location							
Unit Letter K : 1800 feet from the SOUTH line and 2115 feet from the WEST line							
Section	33			inge 35E	NMPM	County LEA	
		The second secon	how whether DR,	RKB, RT, GR, etc.)			
3947' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  A							
TEMPORARILY ABANDON							
DOWNHOLE CO		WOETH LE CON		O/OINO/OLWLIN		_	
OTHER:				OTHER: DRILL T		X	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
✓ 10/17/17 SPUD WELL & DRILL W/13 1/2" BIT TO 1570' SPUD TD REACHED 10/18/17.							
10/18/17 RIH W/37 JTS, 9 5/8", 36#, J-55, LTC CSG & SET @ 1553'. PUMP 1066 SXS (327 BBLS) CLASS C LEAD CMT & 193 SXS (46 BBLS) CLASS C TAIL CMT. BUMP PLUG & GOT 175 BBLS CMT TO SURF. WOC							
10/19/17 NU BOP PT 9 5/8" TO 1500#/30 MINS - TEST GOOD. RIH & TAG CMT @ 1487' W/8 3/4" BIT DO CMT & DRILL							
AHEAD TO 5235' TD REACHED 10/23/17. 10/23/17 RIH W/112 JTS, 7", 23#, L-80, TXP CSG & SET @ 5220'. PUMP 560 SXS (256 BBLS) PREMIUM PLUS LEAD CMT							
& 204 SXS (45 BBLS) PREMIUM PLUS TAIL CMT. BUMPED PLUG W/205 BBLS FW W/BIOCIDE. DISPLACE & CIRC 42							
BBLS CMT TO SURF. NDBOP & NUTH. RDMO.							
					the state of the s		
Spud Date:			Rig Release Da	ite:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
2 1							
SIGNATURE TITLE Staff Regulatory Technician DATE 10/24/2017							
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174  For State Use Only							
APPROVED BY: Petroleum Engineer DATE 11/02-17							
Conditions of Approval (if any):							