Submit 1 Copy To Appropriate District		
Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH CONCERNATION DIVIGION	30-025-43905
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, IVIVI 67505	6. State Oil & Gas Lease No.
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		ANDELE 16 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Organization		8. Well Number 704H
Name of Operator EOG RESOURCES INC		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TX 79702		PITCHFORK RANCH; WOLFCAMP, SOUTH
4. Well Location Unit Letter M	300 feet from the SOUTH line and 8	24 \\/EST
ome Better	inct from the into that	
Section 16 Township 25S Range 34E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3354' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE		_
CLOSED-LOOP SYSTEM		_
OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
13 Describe proposed or comp	leted operations (Clearly state all pertinent details ar	d give pertinent dates including estimated date
of starting any proposed we	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	mpletions: Attach wellbore diagram of
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.	mpletions: Attach wellbore diagram of
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