Office	State of New Mexic	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural	Resources Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-43900
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DI	IVISION
District III - (505) 334-6178	1220 South St. Francis	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 8750	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	1220 South St. Fr age is Santa Fe, NM 8750 <i>OC</i> 7	o. State On & das Lease No.
87505		
SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR LISE "APPLICATION FOR PERMIT" (FORM C. TOWARD SAICH		NAUTILUS 16 STATE COM
PROPOSALS.)		O WHY I
		8. Well Number 711H
2. Name of Operator		9. OGRID Number
EOG RESOURCES INC		7377
3. Address of Operator	/ 0007 MID! AND TV 70700	10. Pool name or Wildcat
PO BOX	X 2267 MIDLAND, TX 79702	WC-025 G-09 S263416B; UPPER WOLFCAMP
4. Well Location		
Unit Letter C : 186 feet from the NORTH line and 1762 feet from the WEST line		
Section 16 Township 26S Range 34E NMPM County LEA		
	11. Elevation (Show whether DR, RK	
	3330' GR	is, it, on, eic.)
12 Classis 4	i-t- Don to Indianta Note	
12. Check A	Appropriate Box to Indicate Natur	re of Notice, Report or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		EMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE	MOLTIFLE COMPL CA	ASING/CEMENT JOB
CLOSED-LOOP SYSTEM		
OTHER:	П 0.	THER: Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Frefrence complement		
00/40/0047		
08/13/2017 Rig released		
09/03/2017 MIRU prep well to frac - tst seals & flanges to 8500 psi		
09/06/2017 Prep to frac -Test csg to 5997# psi		
09/07/2017 Begin perf & frac		
10/14/2017 Finish 20 stages perf & frac, 13,060-17530', 1264 3 1/8" shots, w/11,196,860 lbs		
proppant + 189,447 bbls load fluid		
10/16/2017 Drilled out plugs and clean out wellbore, RDMO		
10/20/2017 Opened well to flowback		
Date of First Production		
00/44/0047		00/04/0047
Spud Date: 08/14/2017	Rig Release Date:	08/31/2017
I hereby certify that the information	above is true and complete to the best o	of my knowledge and belief.
Law Mad	da/	40/00/0047
SIGNATURE 744 / / / / / / / / / / / / / / / / / /	dox TITLE Regulate	ory Analyst DATE 10/30/2017
		ov moddov@oogrooources are saves
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658		
For State Use Only		
For State Use Only	Pe	troleum Engineer