Office *	State of New Mexico	Form C-103
. <u>District I</u> – (575) 393-6161	Energy, Minerals and Natura Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH. GOVIGERALA TO LEAVE TO THE TOTAL	WELL API NO. 30-025-43584
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION &	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		BRIDGE STATE UNIT
1. Type of Well: Oil Well Gas Well Other		8. Well Number 601H 602 H
Name of Operator EOG RESOURCES INC		9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		10. Pool name or Wildcat ROCK LAKE; BONE SPRING
4. Well Location		
Unit Letter O : 200 feet from the SOUTH line and 2310 feet from the EAST line		
Section 29 Township 22S Range 35E NMPM County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3533' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	v v	
OTHER:	☐ OTHER: Com	pletion 🗹
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
04/03/2017 Rig released		
04/08/2017 MIRU prep well to frac - tst prod csg to 10,000 psi RDMO		
10/02/2017 MIRU prep to frac -Test inside valves 14,500 psi		
10/04/2017 Begin perf & frac		
10/13/2017 Finish 39 stages perf & frac, 11,622-21,053', 2610 3 1/8" shots, w/24,513,220 lbs proppant + 409,453 bbls load fluid		
10/14/2017 Drilled out plugs and clean out wellbore, RDMO		
10/17/2017 Opened well to flowback		
Date of First Production		
Spud Date: 03/01/2017	Rig Release Date: 04/03/	/2017
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Nau Maddal		
SIGNATURE / MAGACA	TITLE Regulatory Analyst	DATE 10/25/2017
Type or print name Kay Maddox	E-mail address: kay_maddox@eog	gresources.com PHONE: 432-686-3658
For State Use Only		
APPROVED BY:		