Office Energy, Min District I – (575) 393-6161 Energy, Min 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONS District III – (505) 334-6178 1220 S		tate of New Mexico inerals and Natural Resources NSERVATORNED ISIGN South St. Francis Dr. anta Fe, NM 87505 2017		Form C-103 Revised July 18, 2013 WELL API NO.	
				30-025-43899 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELSCEVED (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				 Lease Name or Unit Agreement Name NAUTILUS 16 STATE COM Well Number 710H 	
2 Name of Operator				9. OGRID Number	
EOG RESOURCES INC 3. Address of Operator				7377 10. Pool name or Wildcat	
PO BOX 2267 MIDLAND, TX 79702				WC-025 G-09 S263416B; UPPER WOLFCAMP	
4. Well Location Unit Letter C : 186 feet from the NORTH line and 1727 feet from the WEST line Section 16 Township 26S Range 34E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3330' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB DOWNHOLE COMMINGLE MULTIPLE COMPL OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 08/13/2017 Rig released 09/03/2017 MIRU prep well to frac - tst seals & flanges to 8500 psi 09/06/2017 Prep to frac -Test csg to 5997# psi 09/08/2017 Begin perf & frac 10/13/2017 Finish 20 stages perf & frac, 13,057-17,438', 1264 3 1/8'' shots, w/11,265,380 lbs					
proppant + 203,712 bbls load fluid 10/15/2017 Drilled out plugs and clean out wellbore, RDMO 10/20/2017 Opened well to flowback Date of First Production					
Spud Date: 07/27/201	7 Rig	g Release Date:	08/13/2	2017	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Madda TITLE Regulatory Analyst DATE 10/30/2017					
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com For State Use Only					
APPROVED BY:					