Submit 1 Copy To Appropriate District	te of New Mexico	Form C-103
Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 8824 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	nerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88341	:	WELL API NO. 30-025-44061
811 S. First St., Artesia, NM 88210	SERVATION DIVISION	5. Indicate Type of Lease
1000 Pio Progos Pd Artes NM 97410	Journ St. 1 failers D1.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	nta Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPOR (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR T		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT PROPOSALS.)		Ruby 2 State Com
1. Type of Well: Oil Well Gas Well Oth	er	8. Well Number 603H
Name of Operator     EOG Resources, Inc.	/	9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, TX 79702		<ol> <li>Pool name or Wildcat</li> <li>Hardin Tank Bone Spring</li> </ol>
4 Well Location		
Unit Letter : 220 feet from	n the North line and 222	20feet from theline
	ip 26S Range 34E	NMPM County Lea
11. Elevation (Sh. 329)	ow whether DR, RKB, RT, GR, etc.)  5' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABAI		
TEMPORARILY ABANDON		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
10/28/17 Ran 7-5/8", 29.7#, HCP-110 BTC SC (0'-1467')		
Ran 7-5/8", 29.7#, ICYP-110 MO-FXL (1467'-11881')		
10/29/17 Cement lead w/ 190 sx Class C, 11.5 ppg, 4.26 CFS yield;		
tail w/ 160 sx Class C, 15.6 ppg, 1.25 CFS yield.  Tested casing to 2560 psi for 30 minutes. Test good. ETOC at 2600'.		
10/30/17 Resumed drilling 6-3/4" hole.		
Spud Date:   10/19/17	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Stan Way	TITLE Regulatory Analyst	10/31/2017
Stan Wagner	E mail address:	PHONE: 432-686-3689
Type or print name	E-mail address:	PHONE: 432-686-3689
	Petroleum E	ngineer
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE // /03//