Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy,	State of New Mexico Minerals and Natural Resources SERVATION DIVISION	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	27	WELL API NO. 30-025-44103
811 S. FIISI St., Affesia, NIVI 88210	TOBIC TITLE OF DITTOIT	5. Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTICES AND REP		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Ruby 2 State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 601Y
Name of Operator EOG Resources, Inc.	,	9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 7970)2	Hardin Tank Bone Spring
4. Well Location D 220 North 1196 West 1		
Unit Letter : feet	from the line and	feet from theline
	vnship 26S Range 34E	NMPM County Lea
	(Show whether DR, RKB, RT, GR, etc 304' GR	c.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN		
PULL OR ALTER CASING MULTIPLE CO		
DOWNHOLE COMMINGLE	own to a content of the content of t	
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
10/22/17 Spud 17-1/2" hole.		
10/23/17 Ran 25 jts 13-3/8", 54.5#, J-55 STC casing set at 1064'.		
Cement lead w/ 880 sx Class C, 13.8 ppg, 1.64 CFS yield;		
tail w/ 310 sx Class C, 14.8 ppg, 1.36 CFS yield. Circulated 180 bbls cement to surface.		
10/24/17 Tested casing to 1000 psi for 30 minutes. Test good.		
Resumed drilling 12-1/4" hole.		
Spud Date: 10/22/17	Pio Poloso Potos	
Spud Date: 10/22/17	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
. 1		
SIGNATURE Stan Wan	TITLE Regulatory Analys	ot DATE 10/31/2017
Stan Wagner		432 696 3690
Type or print name	E-mail address:	PHONE: 432-000-3009
For State Use Only		
APPROVED BY: Petroleum Engineer DATE ///03/17		
Conditions of Approval (if any):		